



2024 BI-ANNUAL ENVIRONMENTAL COMPLIANCE AUDIT

REPORT

TETRA4 CLUSTER 1 ONSHORE GAS PRODUCTION FACILITY NEAR VIRGINIA,
FREE STATE PROVINCE

Prepared for:

TETRA4

Date: 15 September 2024

Att.: Rozeena Ramlall; Rosette Magapa

Cc: Elbi Bredenkamp; Jessika du Plessis

PASA
Ref: 12/04/07



Prepared by:

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Today's Impact | Tomorrow's Legacy

QUALITY AND REVISION RECORD

1.1 QUALITY APPROVAL

	Capacity	Name	Signature	Date
Author	Environmental Auditor	Christoff du Plessis		15/09/2024
Reviewer	Review Auditor	Elbi Bredenkamp		14/09/2024

This report has been prepared in accordance with Enviroworks Quality Management System.

1.2 REVISION RECORD

Revision Number	Objective	Change	Date
Version 1	2024 Bi-Annual Environmental Compliance Report	N/A	15/09/2024

1.3 DISCLAIMER

Even though every care is taken to ensure the accuracy of this report, Environmental Audits are limited in scope, time and budget. Discussions are to some extent made on reasonable and informed assumptions built on bona fide information sources, as well as deductive reasoning. Since Environmental Audits deal with dynamic natural systems additional information may come to light at a later stage. The Author does not accept responsibility for conclusions made in good faith based on own databases or on the information provided. Although the Author exercised due care and diligence in rendering services and preparing documents, he accepts no liability, and the Client, by receiving this document, indemnifies the Author against all actions, claims, demands, losses, liabilities, costs, damages and expenses arising from or in connection with services rendered, directly or indirectly by the Authors and by the use of this document. This report should therefore be viewed and acted upon with these limitations in mind."

PURPOSE OF THIS REPORT

In terms of the Environmental Authorisation (EA) (Permit No.: 12/04/07), the holder of the Environmental Authorisation must appoint an independent Environmental Management Consultant in the undertaking of a bi-annual Environmental Performance Assessment. As a result, Tetra4 appointed Kings Landing Trading 507 (PTY) Ltd t/a Enviroworks (hereafter referred to as Enviroworks) as the independent Environmental Management Consultant to undertake the above mentioned bi-annual Environmental Performance Assessment.

In order to meet the requirements as set out in Regulation 34 of Government Notice 326 of the National Environmental Impact Assessment Regulations, 2017, as amended, the report will focus on assessing the operational phase compliance against the approved Environmental Authorisation (Permit No.: 12/04/07) and Environmental Management Plan (EMP`r). The report will provide for recommendations to improve compliance during the operational and closure phases of the said Tetra4 Gas Facility.

LIST OF ACRONYMS

DFFE	-	Department of Fisheries, Forestry and the Environment
DWS	-	Department of Water and Sanitations
EA	-	Environmental Authorisation
EIA	-	Environmental Impact Assessment
EMP	-	Environmental Management Plan/Programme
EMPr	-	Environmental Management Plan/Programme Report
NEMA	-	National Environmental Management Act, 1998 (Act No. 107 of 1998)
NEM:BA	-	National Environmental Management: Biodiversity Act, 2004 (Act No. 10 of 2004)
NEM:WA	-	National Environmental Management: Waste Act, 2008 (Act No. 59 of 2008)
MSDS	-	Material Safety Data Sheet
PASA	-	Petroleum Agency South Africa
PES	-	Present Ecological State
WUL	-	Water Use License
WULA	-	Water Use License Application

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1 INTRODUCTION

Enviroworks was contracted by Tetra4 (Pty) Ltd to conduct an independent bi-annual Environmental Compliance Audit on the Tetra4 Gas Facility near Virginia, Free State Province. The Audit Report is compiled in accordance with Section 34 and Appendix 7 of NEMA EIA Regulations of 2017 (GN R 326 of 07 April 2017), as amended. The Environmental Audit Report must provide amongst others, the recommendations regarding the need to amend the Environmental Authorisation (Permit No.: 12/04/07) and EMPr.

1.1 OBJECTIVES

The objectives of the Environmental Audit Report are to:

- a) Report on:
 - i. The level of compliance with conditions of the Environmental Authorisation (Permit No.: 12/04/07) and EMPr;
 - ii. The extent to which the avoidance, management and mitigation measures provided for in the EMPr and Environmental Authorisation achieve the objectives and outcomes of the Environmental Impact Report;
- b) Identify and assess any new impacts and risks as a result of undertaking the activity; and,
- c) Identify the need for any changes to the avoidance, management and mitigation measures provided for in the EMPr.

1.2 NEMA REGULATIONS SECTION 34: AUDITING COMPLIANCE WITH ENVIRONMENTAL AUTHORISATION (EA)

Section 34 and Appendix 7 of the National Environmental Management Act, 1998 (Act No. 107 of 1998)(NEMA) and Government Notice Regulation No. 326 of 07 April 2017, as amended, provide a detailed description of the content requirements for an Environmental Audit Report. The table below lists the relevant requirements and provides cross-references as to where the relevant information can be found in this report.

Table 1 : Environmental Audit Requirements in terms of EIA regulations of 2017

REG.	ENVIRONMENTAL AUDIT REPORT CONTENT	INCLUDED (YES, NO OR N/A)	REPORT SECTION REFERENCE
(1)	An Environmental Audit Report must be prepared in terms of NEMA EIA Regulations of 2017 and must contain:		
(a)	(i) Details of the independent person who prepared the Environmental Audit Report;	Yes	Chapter 3
	(ii) The expertise of independent person that compiled the Environmental Audit Report;	Yes	Chapter 3 & Appendix AB
(b)	A declaration that the Independent Auditor is independent in a form as may be specified by Competent Authority;	Yes	Chapter 3
(c)	An indication of the scope of and the purpose for which, Environmental Audit Report was prepared;	Yes	Chapter 3
(d)	The description of the methodology adopted in preparing the Environmental Audit Report;	Yes	Chapter 3
(e)	An indication of the ability of the EMPr, and where applicable closure plan to	Yes	Chapter 4
	(i) Sufficiently provide for the avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity on an on-going basis;	Yes	Chapter 4
	(ii) Sufficiently provide for the avoidance, management and mitigation of environmental impacts associated with closure plan;		
	(iii) Ensure compliance with provisions Environmental Authorisation, EMPr, and where applicable closure plan;		
(f)	A description of any assumption made and any uncertainties of gaps in knowledge;	Yes	Chapter 4
(g)	A description of any consultation process that was undertaken during the course of carrying out the Environmental Audit Report;	Yes	Chapter 5
(h)	A summary and copies of any comments that were received during any consultation process;	N/A	N/A
(i)	Any other information requested by the Competent Authority;	No	N/A
(k)	Conclusion and Recommendation;	Yes	Chapter 9
(l)	References; and,	Yes	N/A
(m)	Appendices.	Yes	Chapter 12

Table 2: Environmental Audit Report content

Chapter	Chapter Heading	Content Summary
1	Introduction	Provides a brief background to the proposed project and explains the compliance of this report with regards to Regulation 34 of the NEMA Regulations 2017, as amended.
2	Background and project status	Provides a brief project description and describes the relevant project phases and Listed Activities triggered.
CHAPTER 3: AUDIT INFORMATION		
3.1	Audit date	Provide details on date of Audit and date of Audit Report.
3.2 – 3.4	Details of Environmental Auditor	Provides details of the Environmental Auditor who prepared this Environmental Audit Report and provides information on the expertise of the Environmental Auditor.
3.5	Declaration of Independent Auditor	Provide a declaration that the Independent Auditor is independent in a form as may be specified by Competent Authority
3.6	Scope of Work	Provides indication of the scope of and the purpose for which Environmental Audit Report was prepared.
3.7	Audit Methodology	Provide description of the methodology adopted in preparing the Environmental Audit Report.
CHAPTER 4: AUDIT FINDINGS		
4.1	Compliance with EMPr, EA or Closure Plan	Provide details regarding compliance with the provisions of the Environmental Authorisation, EMPr and where applicable closure plan.
4.2	Assumptions and Uncertainties	Provide a description of any assumption made and any uncertainties of gaps in knowledge.
CHAPTER 5: OPENING MEETING		
5	Opening Meeting	A summary of the discussion done on site between the Auditor and the Client.
CHAPTER 6: SUMMARY OF AUDIT FINDINGS		
6	Summary of Findings	A summary of the non-conformance and their classification.
CHAPTER 7: NEW FINDINGS DURING AUDIT:		
7	New findings during Audit	A detailed description of the non-conformances as listed within the Environmental Checklist appended to Appendix A.
CHAPTER 8: FINDINGS CLOSED-OUT		
8	Findings Closed-out	A detailed description of the previously listed findings closed-out as listed within the Environmental Checklist appended to Appendix A.
CHAPTER 9: PHOTOGRAPHIC EVIDENCE		
9.1	Photographic Evidence	Provide photographic evidence of the condition on site and of findings where applicable.
CHAPTER 10, 11 & 12: RECOMMENDATIONS, CONCLUSION AND APPENDICES		
10	Recommendation	Provide recommendation on all shortcomings, assumptions and uncertainties observed during the audit process.
11	Conclusion	Provides a summary of the Audit Score and status of compliance.
12	Appendices	List of all relevant supporting documentation utilised during the Audit Procedure.

2 BACKGROUND AND PROJECT STATUS

Tetra4 (PTY) Ltd (hereafter referred to as Tetra4) is a natural gas production company situated between Welkom and Virginia, within the Free State Province. Tetra4 recently completed the construction of the first (1st) phase of the development of its approved LNG/LHe production project within its larger approved production right referred to as Cluster 1. This entailed the connection of numerous gas production wells through an estimated 58 km of subsurface pipeline with supporting infrastructure to a centralised LNG/LHe production/processing facility as well as smaller drilling campaigns and tie-in of smaller pipelines sections. This Cluster 1 would form the scope for this Environmental Audit.

3 AUDIT INFORMATION

3.1 AUDIT DATE

External Audit Date: 10 July 2024

Report Date: 15 September 2024

3.2 DETAILS OF ENVIRONMENTAL AUDITOR

This Environmental Audit Report was prepared and compiled by Christoff du Plessis from Enviroworks, the Environmental Auditor who is undertaking this audit process. The sections below provide the details of the Environmental Auditor and explain the Auditor's expertise to prepare this Environmental Audit Report.

3.3 DETAILS OF THE AUDITOR

Table 3: Details of the Auditor

Business name of Specialist:	Enviroworks
Specialist Name:	Christoff du Plessis
Physical address:	96 Merriman Street, George South, George, Western Cape Province
Postal address:	Suite 116, Private Bag X01, Brandhof
Postal code:	9324
Telephone:	051 436 0793
E-mail:	christoff@enviroworks.co.za
Fax:	086 601 7507

3.4 EXPERTISE OF THE ENVIRONMENTAL AUDITOR

Christoff du Plessis is an Environmental Specialist permanently employed at Enviroworks. His qualifications include a B.Sc. Environmental Geography Degree with nine (9) years' experience in the environmental field. Christoff du Plessis brings with him a strong background in Environmental Consulting, Water Use License Applications and Auditing.

3.5 DECLARATION OF INDEPENDENT AUDITOR

I, Christoff du Plessis, ID 911126 5012 084, declare that I:

- am an Environmental Specialist at Enviroworks;
- act as an independent Environmental Consultant in the field of Environmental Management;
- am assigned as Environmental Auditor by Tetra4 (PTY) Ltd for this Bi-annual Environmental Audit;
- I do not have or will not have any financial interest in the undertaking of the activity other than remuneration for work as stipulated in the terms of reference;
- remuneration for services by the Proponent in relation to this proposal is not linked to approval by decision-making Authorities responsible for permitting this proposal;
- the consultancy has no interest in secondary or downstream developments as a result of the outcome of this Audit Report;
- have no and will not engage in conflicting interests in the undertaking of the Activity;
- undertake to disclose to the Client and the Competent Authority any material, information that have or may have the potential to influence the decision of the Competent Authority required in terms of the Environmental Impact Assessment Regulations 2017, as amended; and,
- will provide the Client and Competent Authority with access to all information at my disposal, regarding this project, whether favourable or not.

Christoff du Plessis

051 436 0793



3.6 SCOPE OF WORK

The scope of work entailed conducting an Environmental Compliance Audit to verify compliance to the Environmental Authorisation (Permit No.: 12/04/07) and EMPr conditions. The Environmental Performance Audit must be conducted by an Independent Auditor and must be submitted to the department thirty (30) days after the audit has been finalised.

The following documents and or information were considered in order to determine compliance with the conditions of the Environmental Authorisation:

- Environmental Authorisation;

- Environmental Management Plan;
- Specialist Reports;
- External and Internal Audit Reports;
- Various database monitoring results made available / presented during the audit;
- Monitoring reports / data;
- Relevant communications between Tetra4, Authorities and I &AP's;
- Tetra4 procedures, plans and method statements; and,
- Applicable South African Environmental Legislation.

3.7 AUDIT METHODOLOGY

General or specific findings are presented as observations or opportunities for improvement. To clarify reporting - the findings will be called and presented as non-compliance, potential / partial non-compliance and Compliant. These are defined as follows:

Compliant

Full compliance achieved with documented or audited proof of compliance available. No further actions are required.

Non-compliance

Non-compliance is the most severe type of finding. A non-compliance will indicate legal non-compliance to the relevant legislation, license and/or records of decisions conditions. Where appropriate the Audit Report could contain recommendations regarding non-compliance and specified/agreed target dates for the implementation.

Potential or partial non-compliance

A potential or partial non-compliance refers to a deviation from a legal requirement, a standard specification, or a planned arrangement which does not constitute non-compliance, but which does not represent Best Practice. Recommendations could be stated for potential non-compliances. It can also refer to conflicting or nonsensical conditions in a license that cannot be complied with, but still needs to be resolved.

4 AUDIT FINDINGS

4.1 COMPLIANCE WITH EA, WULA & EMPR

The audit conducted was sub-divided into different Sections, each section was scored as either compliant, partially compliant or non-compliant. These sections provide Enviroworks with an overall environmental performance percentage for the Tetra4 Gas Facility.

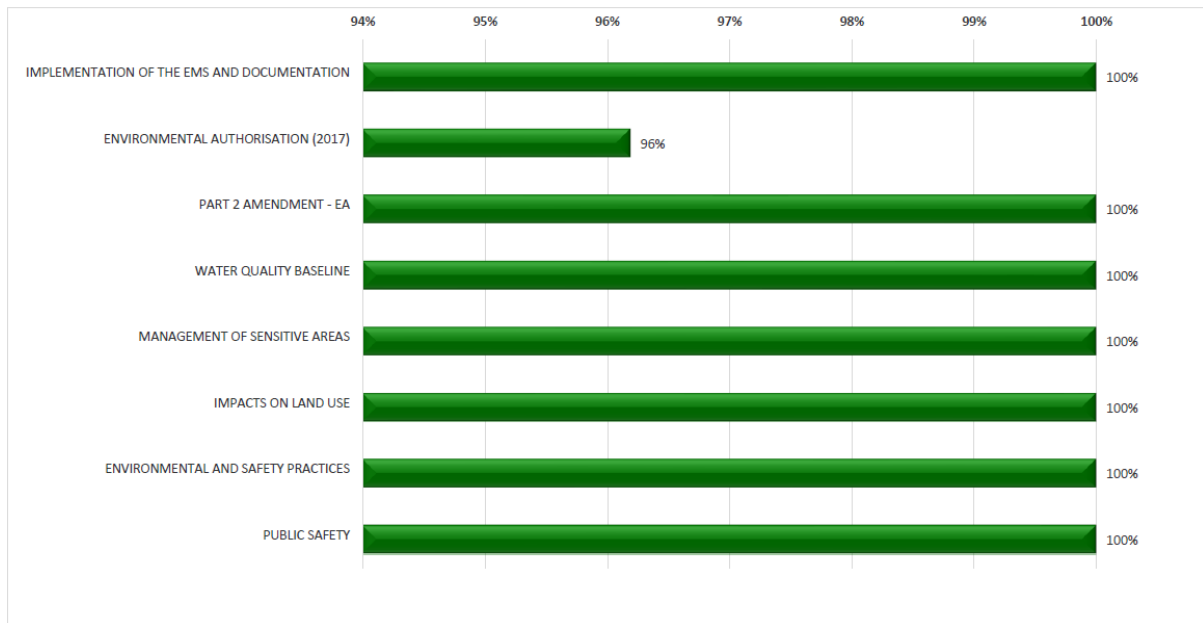


Figure 1: Environmental Audit Graph 1

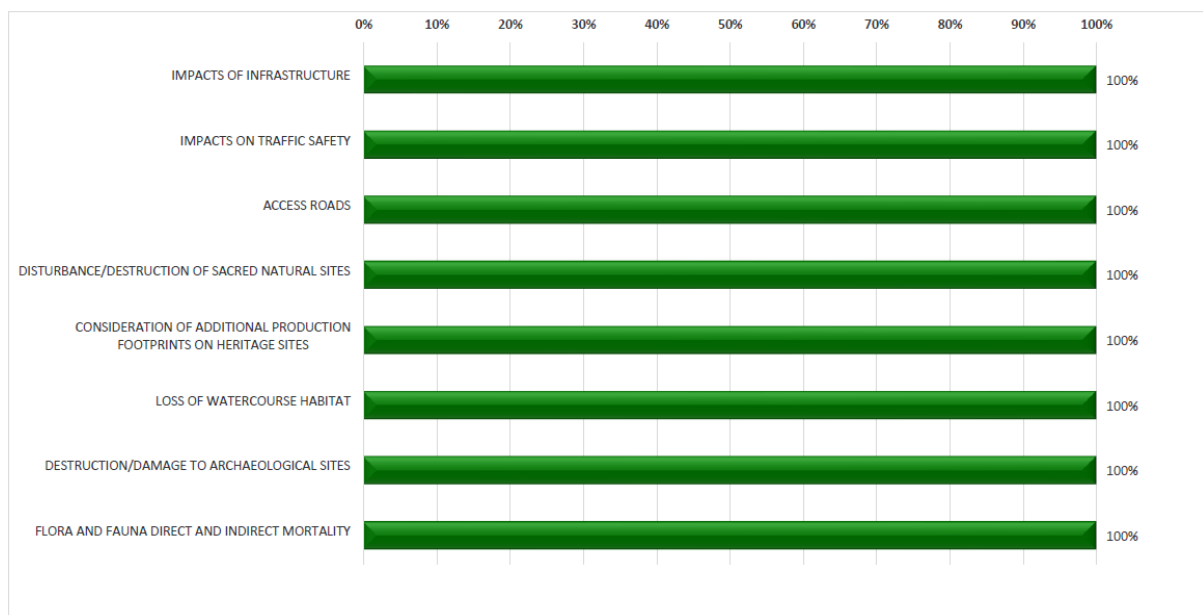


Figure 2: Environmental Audit Graph 2

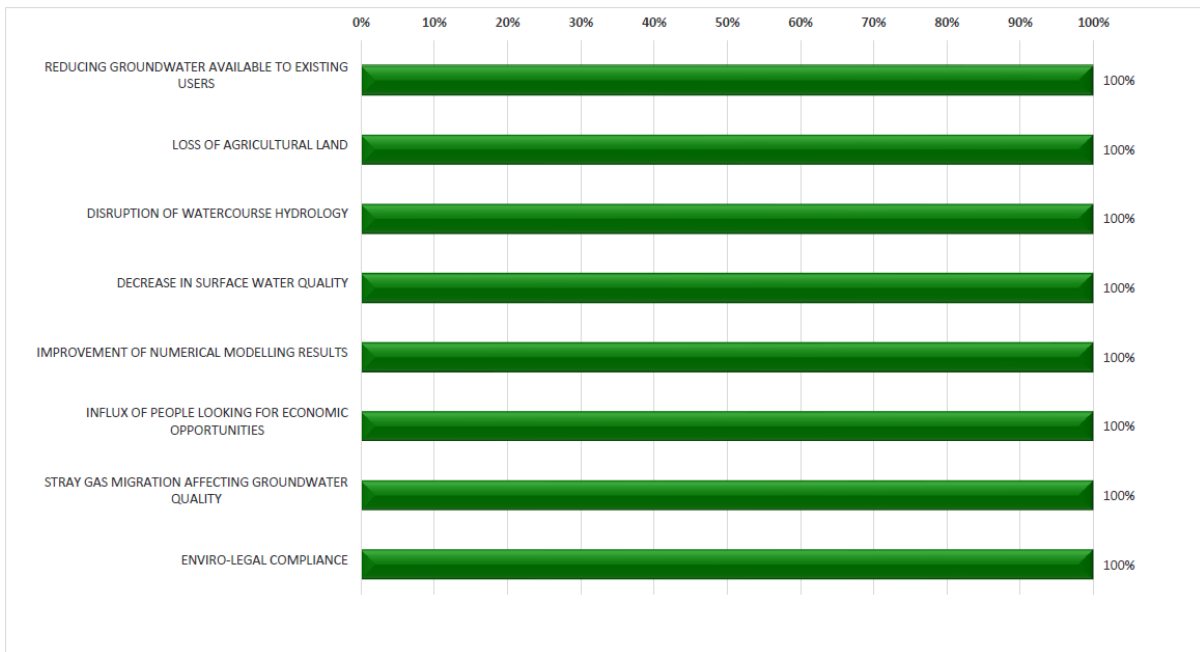


Figure 3: Environmental Audit Graph 3



Figure 4: Environmental Audit Graph 4

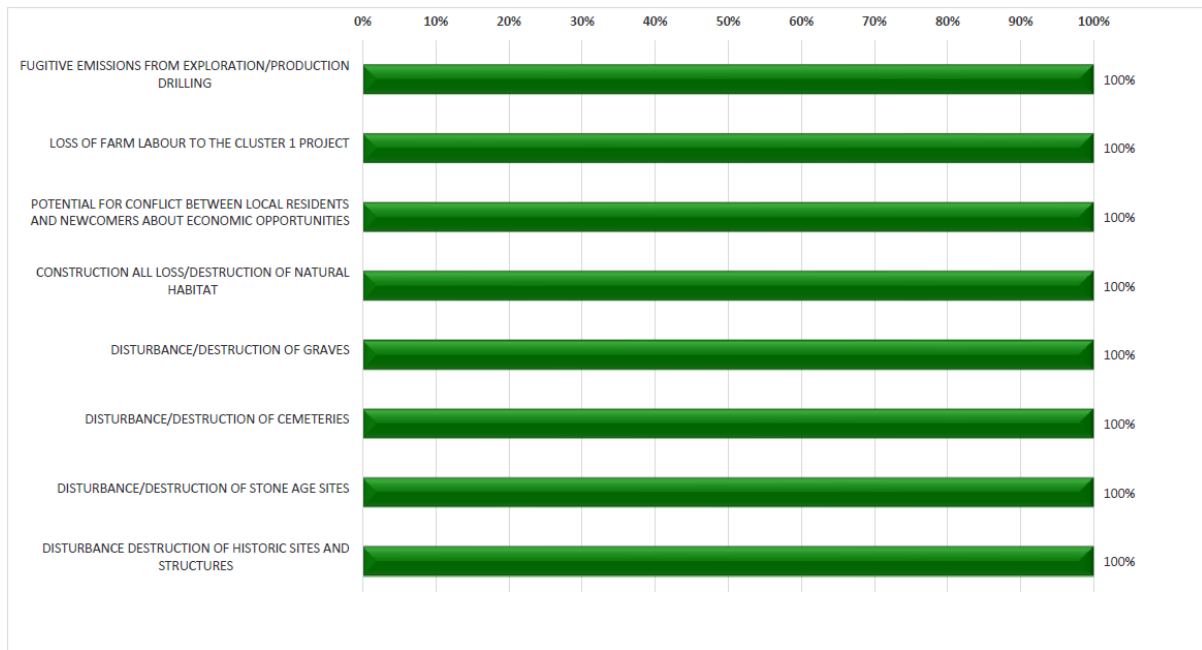


Figure 5: Environmental Audit Graph 5

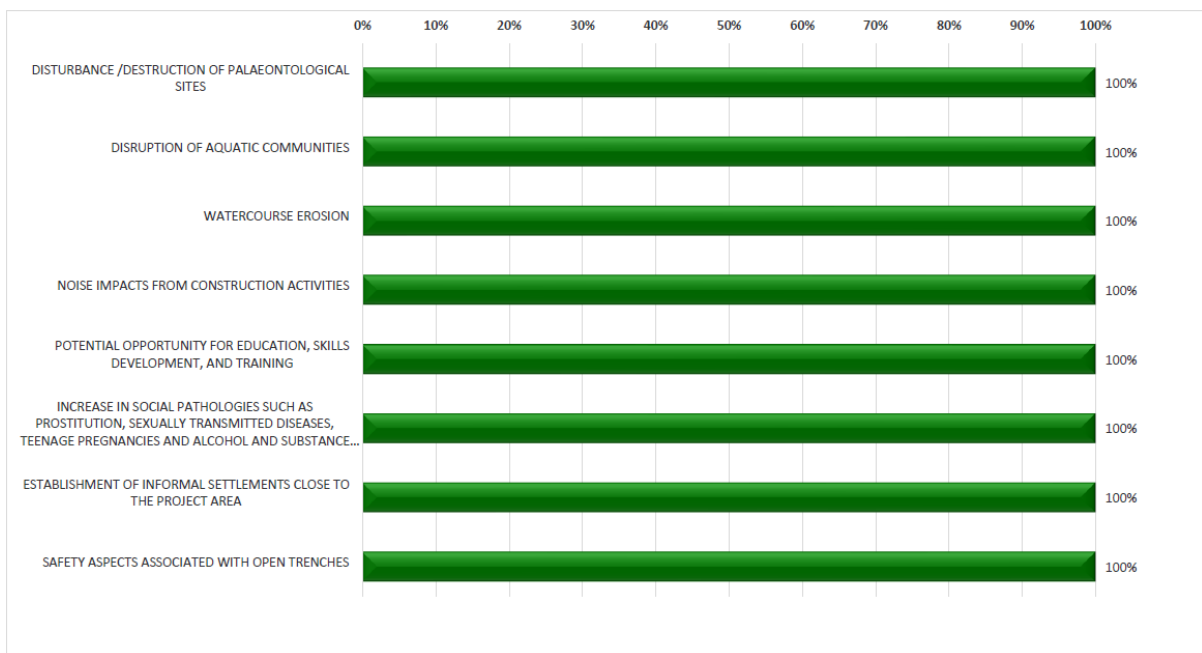


Figure 6: Environmental Audit Graph 6

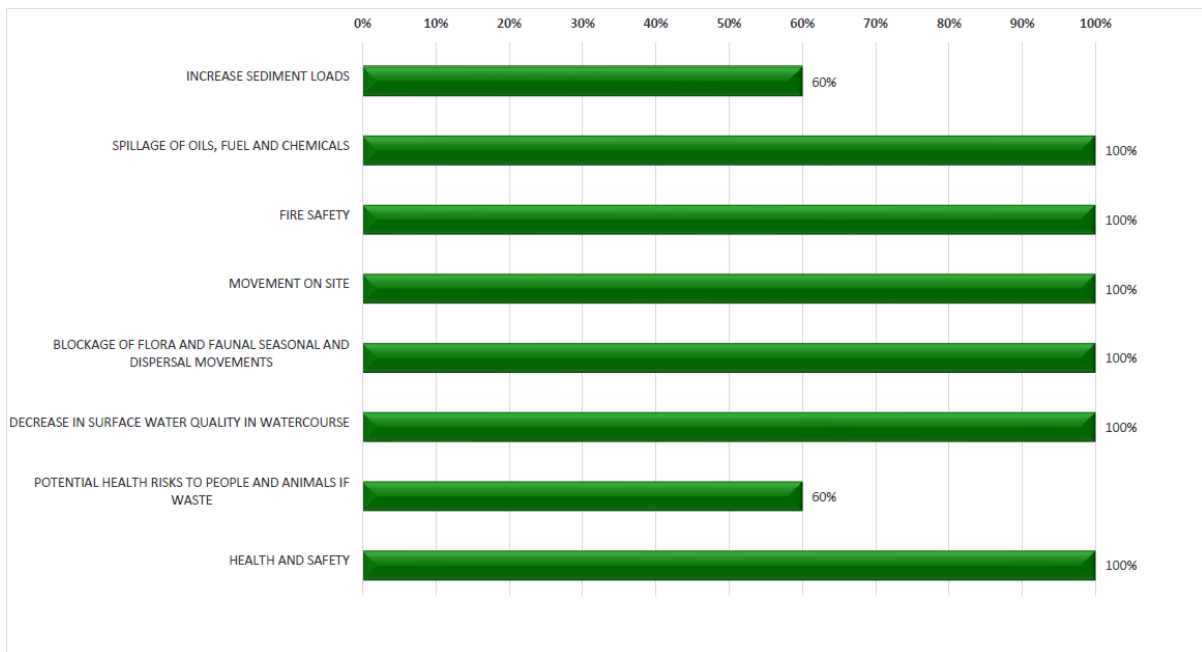


Figure 7: Environmental Audit Graph 7

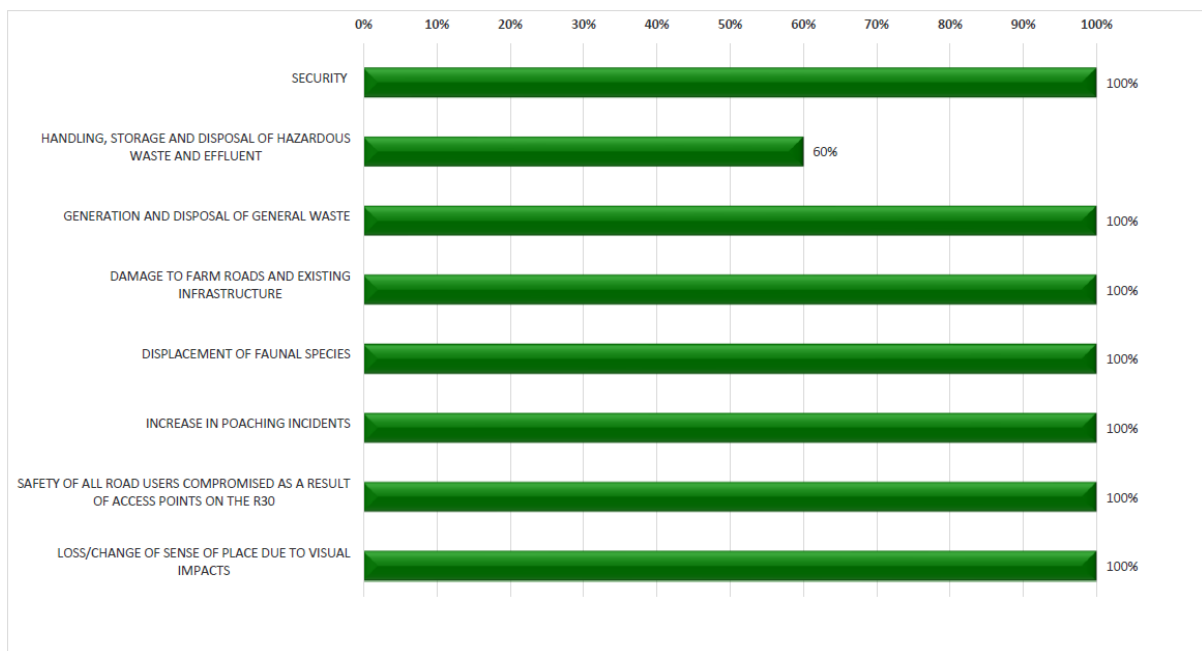


Figure 8: Environmental Audit Graph 8

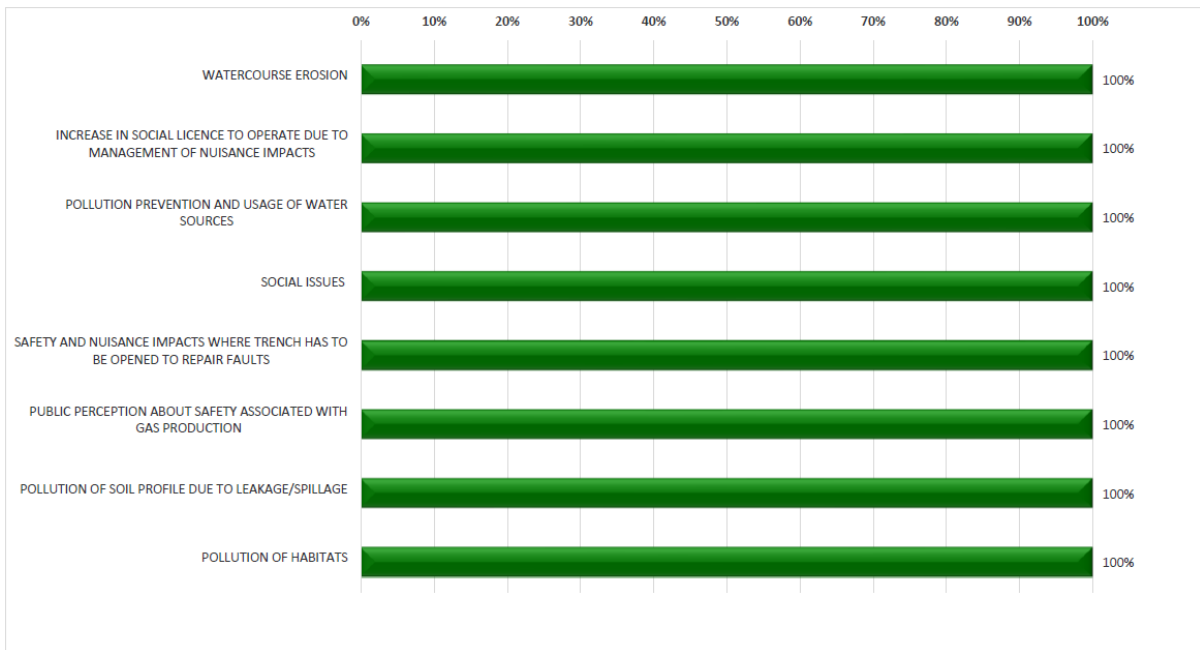


Figure 9: Environmental Audit Graph 9

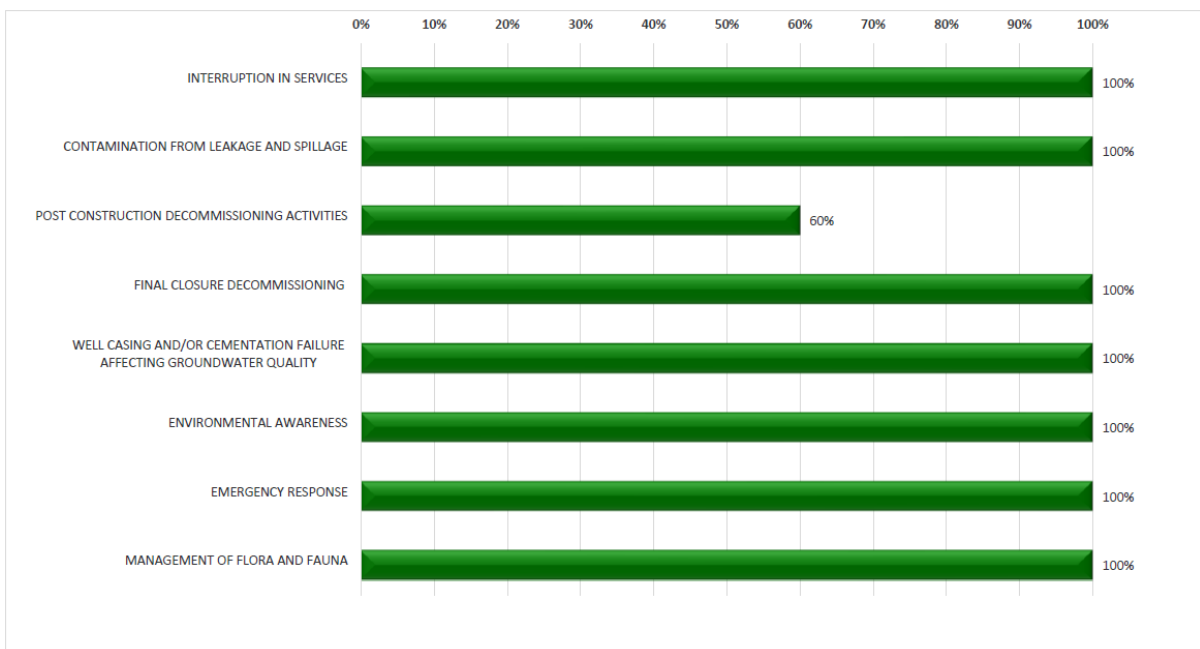


Figure 10: Environmental Audit Graph 10

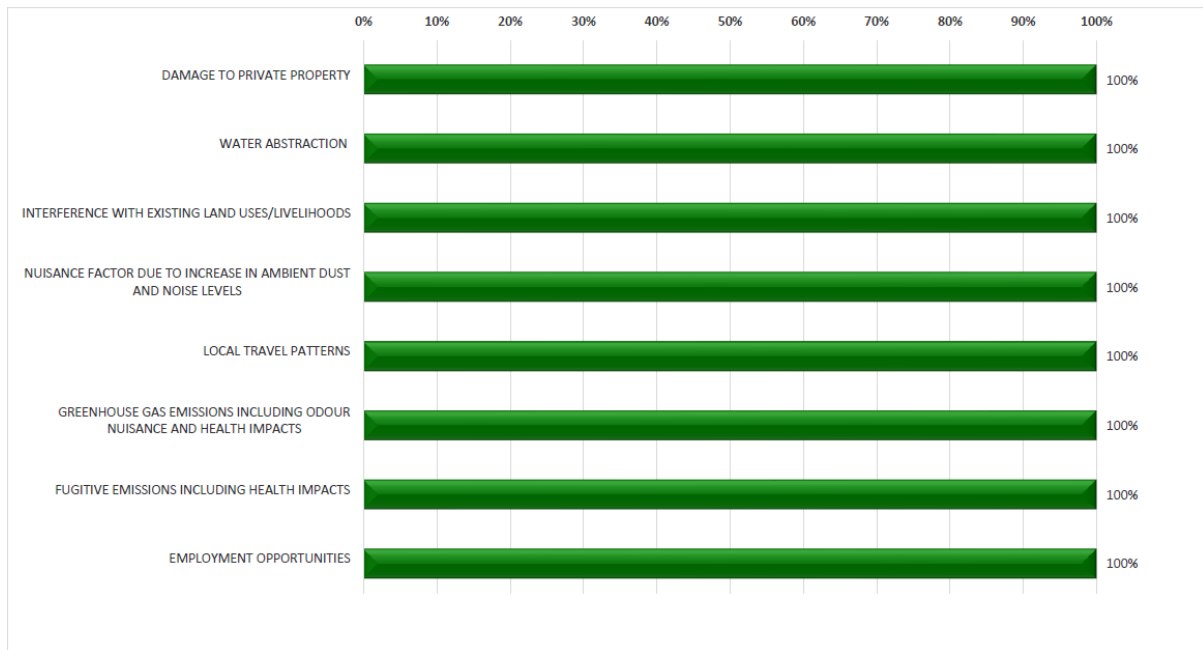


Figure 11: Environmental Audit Graph 11

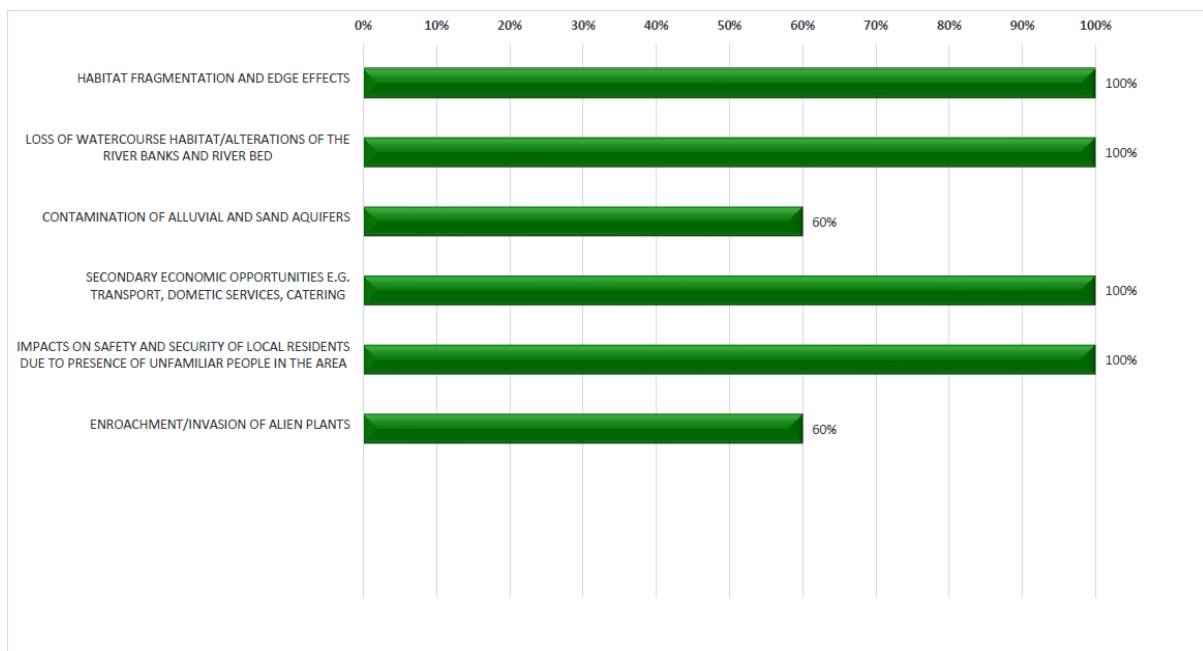


Figure 12: Environmental Audit Graph 12

4.2 ASSUMPTIONS AND UNCERTAINTIES

The observations and findings made during the audit were during a specific time frame and on-site conditions may vary throughout the year. Therefore, changing circumstances throughout the year may differ and deliver different results. The results pertain only to on-site conditions at the time of the audit.

5 OPENING MEETING

- An opening meeting was held with Ms Rosette Magapa (DEO). A presentation was presented by Ms Magapa on the history of the facility and how the exploration of gas is conducted. The Environmental Checklist was discussed and all documentation that need to be verified according to the EA and EMPr were requested. The Environmental Auditor was escorted through the site and all points of interest listed within the EA and EMPr were inspected.

6 SUMMARY OF FINDINGS

As a result of the audit, four (4) new findings were raised:

Minors: 1

Intermediates: 3

Majors: 0

Outstanding from Previous audits: 0

Corrected from previous audits: 0

TOTAL FINDINGS TO BE RECTIFIED:	4
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7 FINDINGS DURING AUDIT:

AREA:	DETAILS:	MINOR/ MAJOR/ INTERMEDIATE	PHOTO REF.	RESPONSIBILITY
WASTE STORAGE FACILITIES	Waste is stored within a dedicated area which consist of an impermeable surface; however, no roof or covered structure is in place. Furthermore, not all skips on site are covered with lids.	INTERMEDIATE	9	TETRA 4 ENVIRONMENTAL OFFICER

LNG PLANT	<p>All construction areas are well fenced, skips provided for all general waste and slime dams are in place for all drilling waste. Each construction site constitutes of the necessary ablution facilities as required by law and adequate safety signage is in place throughout the facility. Registered sub-contractors are utilised for the collection, transportation and disposal of all waste.</p> <p>Each completed well is accompanied by a Well Completion Report which clearly describes the zonal isolation of the well in question. All slime dams are lined with a PVC lining in order to ensure that no ground water contamination takes place. It must be noted that hazardous waste is incorrectly stored on site and construction rubble was observed next to drilling sites.</p>	INTERMEDIATE	17, 20 & 21	
DRILLING SITE	It must be noted that one of the drilling sites has not been rehabilitated since drilling operations were finalised in 2023.	INTERMEDIATE	11	TETRA 4 ENVIRONMENTAL OFFICER
LNG PLANT	<p>Alien and Invasive Species are captured within the Alien and Invasive Assessment Report and eradicated as far as possible. All areas outside development footprints are considered to be no-go areas and are treated as such. It must be noted that numerous Alien and Invasive Species were observed within the LNG Facility as audited on 10 July 2024.</p>	MINOR	24	TETRA 4 ENVIRONMENTAL OFFICER



8 FINDINGS CLOSED-OUT

AREA	DETAILS	SEVERITY	PHOTO REF.	RESPONSIBILITY
ADMINISTRATION	No proof was provided that all Land use Agreements were submitted to the	MINOR	-	TETRA 4: OWNER AND MANAGER




	PASA			
	No proof was provided that the Groundwater Monitoring Programme was submitted to the PASA	MINOR	-	
	No proof was provided that all MSDS Files were submitted to the PASA 60 days prior to the commencement of Drilling Operations.	MINOR	-	




9 PHOTOGRAPHS




PHOTOGRAPH	NUMBER & COMPLIANCE	DETAILS
	<p>1 ✓</p>	<p>All wells are placed within cases to ensure that equipment can't be accessed or damaged by fauna and to limit any contamination.</p>
	<p>2 X</p>	<p>Construction (concrete) rubble was observed on site. It must be ensured that the rubble is removed and correctly disposed of.</p>




	<p>3 ✓</p>	<p>All wells are limited to the development footprint to ensure minimal disturbance to agricultural activities and farmland.</p>
	<p>4 X</p>	<p>During the time of the audit, pipeline installations were taking place on site. It must be ensured that all piping is removed from site once the installations are completed.</p>
	<p>5 ✓</p>	<p>Sediment pits are readily available on site and are lined with HSPE linings to ensure that no ground contamination takes place.</p>

 <p>10 Jul 2024 12:10:13 28°9'47" S 26°43'48" E 10° N Unnamed Road Virginia Lejweleputswa District Municipality Free State</p>	<p>6 ✓</p>	<p>Sediment pits are readily available on site and are lined with HSPE linings to ensure that no ground contamination takes place.</p>
 <p>10 Jul 2024 12:11:17 28°9'47" S 26°43'48" E 166° S Unnamed Road Virginia Lejweleputswa District Municipality Free State</p>	<p>7 ✓</p>	<p>Sediment pits are readily available on site and are lined with HSPE linings to ensure that no ground contamination takes place.</p>
 <p>10 Jul 2024 12:26:05 28°10'46" S 26°44'31" E 103° E Unnamed Road Virginia Lejweleputswa District Municipality Free State</p>	<p>8 ✓</p>	<p>Each drilling site is completely fenced to keep out fauna and to warn farmers of the excavations. During the time of the audit as conducted on 10 July 2024 the contractor was in process of dismantling the drilling site.</p>


	<p>9 ✓</p>	<p>Waste skips are readily available at all drilling sites and waste is removed by a registered waste contractor. It must be noted that skips were not covered with a lid.</p>
	<p>10 ✓</p>	<p>Sediment pits are readily available on site and are lined with HSPE linings to ensure that no ground contamination takes place.</p>
	<p>11 X</p>	<p>It must be ensured that drilling sites are rehabilitated once drilling activities have ceased. Rehabilitation includes the removal of all drilling activities, cut and shape of the landscape and re-seeding the area where applicable.</p>

	<p>12 X</p>	<p>Adequate safety signage is displayed at all hazardous tanks; however, some of the signage have started to tear from the structure.</p>
	<p>13 ✓</p>	<p>All LNG Tanks are adequately bund which can accommodate 110% of the volume stored within. Furthermore, these bund areas do consist of an impermeable surface.</p>
	<p>14 ✓</p>	<p>Adequate safety signage is readily available and on displayed on site warning all personnel and visitors of the possible tripping hazards.</p>

	<p>15 ✓</p>	<p>A Gas Flare is readily available on site and used when and as necessary.</p>
	<p>16 ✓</p>	<p>An Evaporation Pond is readily available on site and utilised for all waste water generated on site.</p>
	<p>17 X</p>	<p>Hazardous waste on site is incorrectly stored. All hazardous waste must be stored within a dedicated area which consist of an impermeable surface, bund area able to contain 110% of the volume stored within, roof structure and lockable gate. Furthermore, all waste containers must be sealed and the content identified.</p>

	<p>18 X</p>	<p>It must be ensured that drip trays are placed beneath all stationary site equipment to ensure that no groundwater contamination takes place on site.</p>
	<p>19 X</p>	<p>All containers on site must be sealed and the content identified. Furthermore, it must be ensured that all containers are stored within dedicated storage areas.</p>
	<p>20 X</p>	<p>Hazardous waste on site is incorrectly stored. All hazardous waste must be stored within a dedicated area which consist of an impermeable surface, bund area able to contain 110% of the volume stored within, roof structure and lockable gate. Furthermore, all waste containers must be sealed and the content identified.</p>

	<p>21 X</p>	<p>Hazardous waste on site is incorrectly stored. All hazardous waste must be stored within a dedicated area which consist of an impermeable surface, bund area able to contain 110% of the volume stored within, roof structure and lockable gate. Furthermore, all waste containers must be sealed and the content identified.</p>
	<p>22 ✓</p>	<p>Stormwater management practices were constructed on site as outlined within the Stormwater Management Plan.</p>
	<p>23 X</p>	<p>General waste was incorrectly stored on site. It must be ensured that a dedicated waste area is developed on site which consist of an impermeable surface, roof structure and lockable gate.</p>

	<p>24 X</p>	<p>Alien and Invasive Species were observed on site. It must be ensured that all Alien and Invasive Species are cleared inline with the relevant method statements and Alien and Invasive Management Plan.</p>
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10 RECOMMENDATIONS:

The following recommendations can be implemented in order to address the findings on site:

1. Storage of waste:

All skips within the waste area must be fitted with lids by 30 November 2024. Furthermore, a dedicated waste area must be created on site which consist of an impermeable surface, bund area able to contain 110% of the volume stored within, lockable gate and roof structure. All construction- and drilling- waste must be removed from the drilling sites and within the plant boundaries by the end of Quarter 4 of 2024.

2. Sewage Spill within the LNG Plant

The sewage spill that occurred within the LNG Plant must be cleaned, the incident investigated and mitigation measures implemented within 30 days of the Audit Report.

3. Fugitive Emissions

It must be ensured that an investigation is conducted to determine how the fugitive emissions can be lowered during Quarter 4 of 2024. This specifically pertains to P22.

4. Social and Labour Plan

It must be ensured that proof is readily available of the implementation of Section 2.3 of the Social and Labour Plan during the 2nd Semester Audit of 2024.

5. Rehabilitation of Drilling Sites

It must be ensured that all drilling sites are rehabilitated once drilling operations have been finalised. Rehabilitation include the removal of all drilling waste, waste skips, fencing and the cut and shape of all excavations.

6. Alien and Invasive Species Management

It must be ensured that all Alien and Invasive Species within the LNG Facility is cleared in line with the Method Statements and Alien and Invasive Species Management Plan during Quarter 4 of 2024.

11 CONCLUSION:

Tetra4 (PTY) Ltd scored **96.58 %** and is **COMPLIANT** according to the Enviroworks Environmental Audit.

It is important that the issues raised in this report are resolved swiftly and effectively. Furthermore, it must be ensured that all sub-contractors comply with the Environmental Requirements.

Your co-operation in this regard is appreciated.

Please do not hesitate to contact us in the event of any uncertainty.

Yours in Environment



12 APPENDICES

Appendix A	-	Environmental Audit Checklist
Appendix B	-	Internal Monthly Monitoring Reports
Appendix C	-	Weekly Environmental Officer Reports
Appendix D	-	Site Sensitivity Verification Reports
Appendix E	-	MSDS Files
Appendix F	-	Proof of Heritage Training
Appendix G	-	Land Use Access Agreements and Submission to PASA
Appendix H	-	Environmental Grievance Procedure
Appendix I	-	Proof of Special Meeting Conducted in 2023
Appendix J	-	Safe Disposal Slips for Hazardous Waste
Appendix K	-	GHG Emissions Reporting
Appendix L	-	Traffic Management Plan
Appendix M	-	Surface Water Sampling Results
Appendix N	-	Groundwater Sampling Results
Appendix O	-	Specialist Meeting held with LED
Appendix P	-	Fugitive Emissions Monitoring Report.
Appendix Q	-	HIV Aids Toolbox Talk
Appendix R	-	Emergency Preparedness Plan
Appendix S	-	Landowner Grievance Register
Appendix T	-	Environmental Toolbox Talks
Appendix V	-	Auditor CV
Appendix W	-	Review Auditor CV