



## **2023 BI-ANNUAL ENVIRONMENTAL COMPLIANCE AUDIT** **REPORT**

TETRA4 CLUSTER 1 ONSHORE GAS PRODUCTION FACILITY NEAR VIRGINIA,  
FREE STATE PROVINCE

**Prepared for:**

**TETRA4**

**Date:** 14/08/2023

**Att.:** Gerhard Muller; Chandré Kok

**Cc:** Elbi Bredenkamp; Elana Mostert

**PASA**  
**Ref:** 12/04/07



**Prepared by:**

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## QUALITY AND REVISION RECORD

### 1.1 QUALITY APPROVAL

	Capacity	Name	Signature	Date
<b>Author</b>	Environmental Auditor	Christoff du Plessis		14/08/2023
<b>Reviewer</b>	Review Auditor	Elbi Bredenkamp		16/08/2023

This report has been prepared in accordance with Enviroworks Quality Management System.

### 1.2 REVISION RECORD

Revision Number	Objective	Change	Date
Version 1	2023 Bi-Annual Environmental Compliance Report	N/A	16/08/2023

### 1.3 DISCLAIMER

*Even though every care is taken to ensure the accuracy of this report, Environmental Audits are limited in scope, time and budget. Discussions are to some extent made on reasonable and informed assumptions built on bona fide information sources, as well as deductive reasoning. Since Environmental Audits deal with dynamic natural systems additional information may come to light at a later stage. The Author does not accept responsibility for conclusions made in good faith based on own databases or on the information provided. Although the Author exercised due care and diligence in rendering services and preparing documents, he accepts no liability, and the Client, by receiving this document, indemnifies the Author against all actions, claims, demands, losses, liabilities, costs, damages and expenses arising from or in connection with services rendered, directly or indirectly by the Authors and by the use of this document. This report should therefore be viewed and acted upon with these limitations in mind."*

## **PURPOSE OF THIS REPORT**

In terms of the Environmental Authorisation (EA) (Permit No.: 12/04/07), the holder of the Environmental Authorisation must appoint an independent Environmental Management Consultant in the undertaking of a bi-annual Environmental Performance Assessment. As a result, Tetra4 appointed Kings Landing Trading 507 (PTY) Ltd t/a Enviroworks (hereafter referred to as Enviroworks) as the independent Environmental Management Consultant to undertake the above mentioned bi-annual Environmental Performance Assessment.

In order to meet the requirements as set out in Regulation 34 of Government Notice 326 of the National Environmental Impact Assessment Regulations, 2017, as amended, the report will focus on assessing the operational phase compliance against the approved Environmental Authorisation (Permit No.: 12/04/07) and Environmental Management Plan (EMP`r). The report will provide for recommendations to improve compliance during the operational and closure phases of the said Tetra4 Gas Facility.

## LIST OF ACRONYMS

<b>DFFE</b>	-	Department of Fisheries, Forestry and the Environment
<b>DWS</b>	-	Department of Water and Sanitations
<b>EA</b>	-	Environmental Authorisation
<b>EIA</b>	-	Environmental Impact Assessment
<b>EMP</b>	-	Environmental Management Plan/Programme
<b>EMPr</b>	-	Environmental Management Plan/Programme Report
<b>NEMA</b>	-	National Environmental Management Act, 1998 (Act No. 107 of 1998)
<b>NEM:BA</b>	-	National Environmental Management: Biodiversity Act, 2004 (Act No. 10 of 2004)
<b>NEM:WA</b>	-	National Environmental Management: Waste Act, 2008 (Act No. 59 of 2008)
<b>MSDS</b>	-	Material Safety Data Sheet
<b>PASA</b>	-	Petroleum Agency South Africa
<b>PES</b>	-	Present Ecological State
<b>WUL</b>	-	Water Use License
<b>WULA</b>	-	Water Use License Application

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# 1 INTRODUCTION

Enviroworks was contracted by Tetra4 (Pty) Ltd to conduct an independent bi-annual Environmental Compliance Audit on the Tetra4 Gas Facility near Virginia, Free State Province. The Audit Report is compiled in accordance with Section 34 and Appendix 7 of NEMA EIA Regulations of 2017 (GN R 326 of 07 April 2017), as amended. The Environmental Audit Report must provide amongst others, the recommendations regarding the need to amend the Environmental Authorisation (Permit No.: 12/04/07) and EMPr.

## 1.1 OBJECTIVES

The objectives of the Environmental Audit Report are to:

- a) Report on:
  - i. The level of compliance with conditions of the Environmental Authorisation (Permit No.: 12/04/07) and EMPr;
  - ii. The extent to which the avoidance, management and mitigation measures provided for in the EMPr and Environmental Authorisation achieve the objectives and outcomes of the Environmental Impact Report;
- b) Identify and assess any new impacts and risks as a result of undertaking the activity; and,
- c) Identify the need for any changes to the avoidance, management and mitigation measures provided for in the EMPr.

## 1.2 NEMA REGULATIONS SECTION 34: AUDITING COMPLIANCE WITH ENVIRONMENTAL AUTHORISATION (EA)

Section 34 and Appendix 7 of the National Environmental Management Act, 1998 (Act No. 107 of 1998)(NEMA) and Government Notice Regulation No. 326 of 07 April 2017, as amended, provide a detailed description of the content requirements for an Environmental Audit Report. The table below lists the relevant requirements and provides cross-references as to where the relevant information can be found in this report.



**Table 1** : Environmental Audit Requirements in terms of EIA regulations of 2017

REG.	ENVIRONMENTAL AUDIT REPORT CONTENT	INCLUDED (YES, NO OR N/A)	REPORT SECTION REFERENCE
(1)	An Environmental Audit Report must be prepared in terms of NEMA EIA Regulations of 2017 and must contain:		
(a)	(i) Details of the independent person who prepared the Environmental Audit Report;	Yes	Chapter 3
	(ii) The expertise of independent person that compiled the Environmental Audit Report;	Yes	Chapter 3 & Appendix AB
(b)	A declaration that the Independent Auditor is independent in a form as may be specified by Competent Authority;	Yes	Chapter 3
(c)	An indication of the scope of and the purpose for which, Environmental Audit Report was prepared;	Yes	Chapter 3
(d)	The description of the methodology adopted in preparing the Environmental Audit Report;	Yes	Chapter 3
(e)	An indication of the ability of the EMPr, and where applicable closure plan to	Yes	Chapter 4
	(i) Sufficiently provide for the avoidance, management and mitigation of environmental impacts associated with the undertaking of the activity on an on-going basis;	Yes	Chapter 4
	(ii) Sufficiently provide for the avoidance, management and mitigation of environmental impacts associated with closure plan;		
	(iii) Ensure compliance with provisions Environmental Authorisation, EMPr, and where applicable closure plan;		
(f)	A description of any assumption made and any uncertainties of gaps in knowledge;	Yes	Chapter 4
(g)	A description of any consultation process that was undertaken during the course of carrying out the Environmental Audit Report;	Yes	Chapter 5
(h)	A summary and copies of any comments that were received during any consultation process;	N/A	N/A
(i)	Any other information requested by the Competent Authority;	No	N/A
(k)	Conclusion and Recommendation;	Yes	Chapter 9
(l)	References; and,	Yes	N/A
(m)	Appendices.	Yes	Chapter 12

Table 2: Environmental Audit Report content

Chapter	Chapter Heading	Content Summary
1	Introduction	Provides a brief background to the proposed project and explains the compliance of this report with regards to Regulation 34 of the NEMA Regulations 2017, as amended.
2	Background and project status	Provides a brief project description and describes the relevant project phases and Listed Activities triggered.
<b>CHAPTER 3: AUDIT INFORMATION</b>		
3.1	Audit date	Provide details on date of Audit and date of Audit Report.
3.2 – 3.4	Details of Environmental Auditor	Provides details of the Environmental Auditor who prepared this Environmental Audit Report and provides information on the expertise of the Environmental Auditor.
3.5	Declaration of Independent Auditor	Provide a declaration that the Independent Auditor is independent in a form as may be specified by Competent Authority
3.6	Scope of Work	Provides indication of the scope of and the purpose for which Environmental Audit Report was prepared.
3.7	Audit Methodology	Provide description of the methodology adopted in preparing the Environmental Audit Report.
<b>CHAPTER 4: AUDIT FINDINGS</b>		
4.1	Compliance with EMPr, EA or Closure Plan	Provide details regarding compliance with the provisions of the Environmental Authorisation, EMPr and where applicable closure plan.
4.2	Assumptions and Uncertainties	Provide a description of any assumption made and any uncertainties of gaps in knowledge.
<b>CHAPTER 5: OPENING MEETING</b>		
5	Opening Meeting	A summary of the discussion done on site between the Auditor and the Client.
<b>CHAPTER 6: SUMMARY OF AUDIT FINDINGS</b>		
6	Summary of Findings	A summary of the non-conformance and their classification.
<b>CHAPTER 7: NEW FINDINGS DURING AUDIT:</b>		
7	New findings during Audit	A detailed description of the non-conformances as listed within the Environmental Checklist appended to Appendix A.
<b>CHAPTER 8: FINDINGS CLOSED-OUT</b>		
8	Findings Closed-out	A detailed description of the previously listed findings closed-out as listed within the Environmental Checklist appended to Appendix A.
<b>CHAPTER 9: PHOTOGRAPHIC EVIDENCE</b>		
9.1	Photographic Evidence	Provide photographic evidence of the condition on site and of findings where applicable.
<b>CHAPTER 10, 11 &amp; 12: RECOMMENDATIONS, CONCLUSION AND APPENDICES</b>		
10	Recommendation	Provide recommendation on all shortcomings, assumptions and uncertainties observed during the audit process.
11	Conclusion	Provides a summary of the Audit Score and status of compliance.
12	Appendices	List of all relevant supporting documentation utilised during the Audit Procedure.

## 2 BACKGROUND AND PROJECT STATUS

Tetra4 (PTY) Ltd (hereafter referred to as Tetra4) is a natural gas production company situated between Welkom and Virginia, within the Free State Province. Tetra4 recently completed the construction of the first (1<sup>st</sup>) phase of the development of its approved LNG/LHe production project within its larger approved production right referred to as Cluster 1. This entailed the connection of numerous gas production wells through an estimated 58 km of subsurface pipeline with supporting infrastructure to a centralised LNG/LHe production/processing facility as well as smaller drilling campaigns and tie-in of smaller pipelines sections. This Cluster 1 would form the scope for this Environmental Audit.

## 3 AUDIT INFORMATION

### 3.1 AUDIT DATE

External Audit Date: 22 May 2023

Report Date: 16 August 2023

### 3.2 DETAILS OF ENVIRONMENTAL AUDITOR

This Environmental Audit Report was prepared and compiled by Christoff du Plessis from Enviroworks, the Environmental Auditor who is undertaking this audit process. The sections below provide the details of the Environmental Auditor and explain the Auditor's expertise to prepare this Environmental Audit Report.

### 3.3 DETAILS OF THE AUDITOR

**Table 3:** Details of the Auditor

<b>Business name of Specialist:</b>	Enviroworks
<b>Specialist Name:</b>	Christoff du Plessis
<b>Physical address:</b>	96 Merriman Street, George South, George, Western Cape Province
<b>Postal address:</b>	Suite 116, Private Bag X01, Brandhof
<b>Postal code:</b>	9324
<b>Telephone:</b>	051 436 0793
<b>E-mail:</b>	christoff@enviroworks.co.za
<b>Fax:</b>	086 601 7507

### 3.4 EXPERTISE OF THE ENVIRONMENTAL AUDITOR

Christoff du Plessis is an Environmental Specialist permanently employed at Enviroworks. His qualifications include a B.Sc. Environmental Geography Degree with eight (8) years' experience in the environmental field. Christoff du Plessis brings with him a strong background in Environmental Consulting, Water Use License Applications and Auditing.

### 3.5 DECLARATION OF INDEPENDENT AUDITOR

I, Christoff du Plessis, ID 911126 5012 084, declare that I:

- am an Environmental Specialist at Enviroworks;
- act as an independent Environmental Consultant in the field of Environmental Management;
- am assigned as Environmental Auditor by Tetra4 (PTY) Ltd for this Bi-annual Environmental Audit;
- I do not have or will not have any financial interest in the undertaking of the activity other than remuneration for work as stipulated in the terms of reference;
- remuneration for services by the Proponent in relation to this proposal is not linked to approval by decision-making Authorities responsible for permitting this proposal;
- the consultancy has no interest in secondary or downstream developments as a result of the outcome of this Audit Report;
- have no and will not engage in conflicting interests in the undertaking of the Activity;
- undertake to disclose to the Client and the Competent Authority any material, information that have or may have the potential to influence the decision of the Competent Authority required in terms of the Environmental Impact Assessment Regulations 2017, as amended; and,
- will provide the Client and Competent Authority with access to all information at my disposal, regarding this project, whether favourable or not.

Christoff du Plessis

051 436 0793



### 3.6 SCOPE OF WORK

The scope of work entailed conducting an Environmental Compliance Audit to verify compliance to the Environmental Authorisation (Permit No.: 12/04/07) and EMPr conditions. The Environmental Performance Audit must be conducted by an Independent Auditor and must be submitted to the department thirty (30) days after the audit has been finalised.

The following documents and or information were considered in order to determine compliance with the conditions of the Environmental Authorisation:

- Environmental Authorisation;

- Environmental Management Plan;
- Specialist Reports;
- External and Internal Audit Reports;
- Various database monitoring results made available / presented during the audit;
- Monitoring reports / data;
- Relevant communications between Tetra4, Authorities and I &AP's;
- Tetra4 procedures, plans and method statements; and,
- Applicable South African Environmental Legislation.

### 3.7 AUDIT METHODOLOGY

General or specific findings are presented as observations or opportunities for improvement. To clarify reporting - the findings will be called and presented as non-compliance, potential / partial non-compliance and Compliant. These are defined as follows:

#### ***Compliant***

Full compliance achieved with documented or audited proof of compliance available. No further actions are required.

#### ***Non-compliance***

Non-compliance is the most severe type of finding. A non-compliance will indicate legal non-compliance to the relevant legislation, license and/or records of decisions conditions. Where appropriate the Audit Report could contain recommendations regarding non-compliance and specified/agreed target dates for the implementation.

#### ***Potential or partial non-compliance***

A potential or partial non-compliance refers to a deviation from a legal requirement, a standard specification, or a planned arrangement which does not constitute non-compliance, but which does not represent Best Practice. Recommendations could be stated for potential non-compliances. It can also refer to conflicting or nonsensical conditions in a license that cannot be complied with, but still needs to be resolved.

## 4 AUDIT FINDINGS

### 4.1 COMPLIANCE WITH EA, WULA & EMPR

The audit conducted was sub-divided into different Sections, each section was scored as either compliant, partially compliant or non-compliant. These sections provide Enviroworks with an overall environmental performance percentage for the Tetra4 Gas Facility.

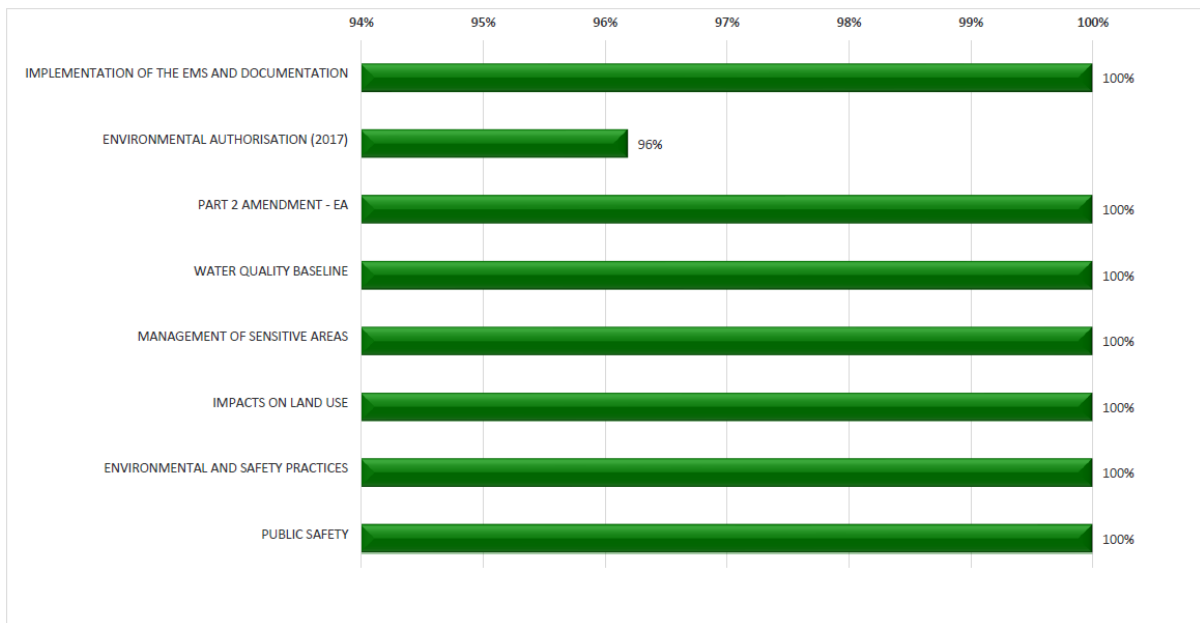


Figure 1: Environmental Audit Graph 1

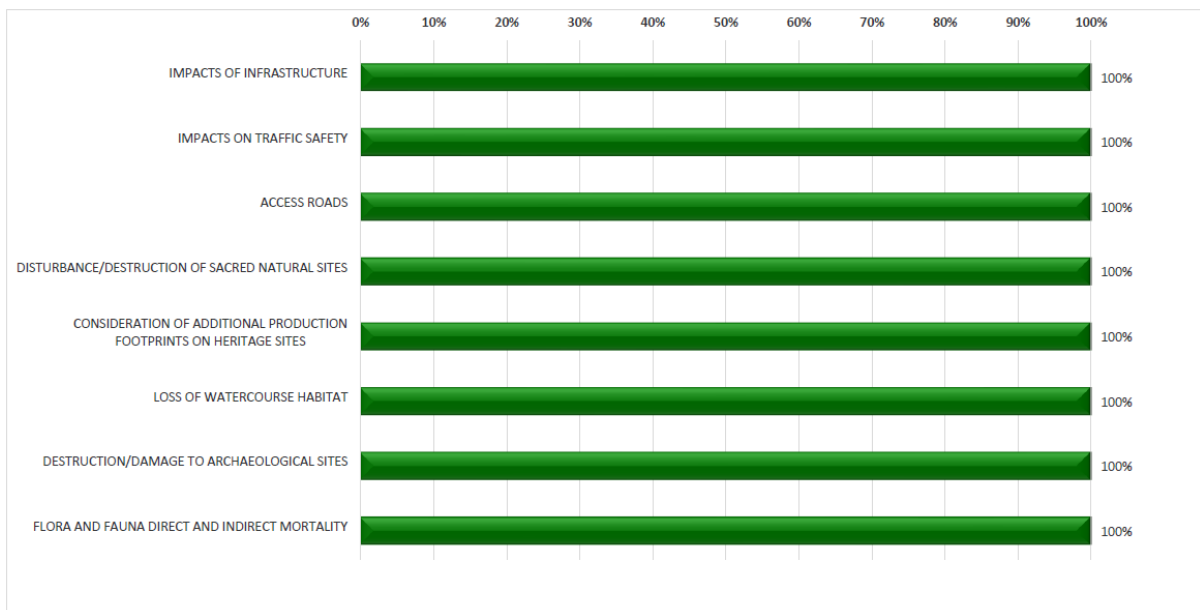


Figure 2: Environmental Audit Graph 2

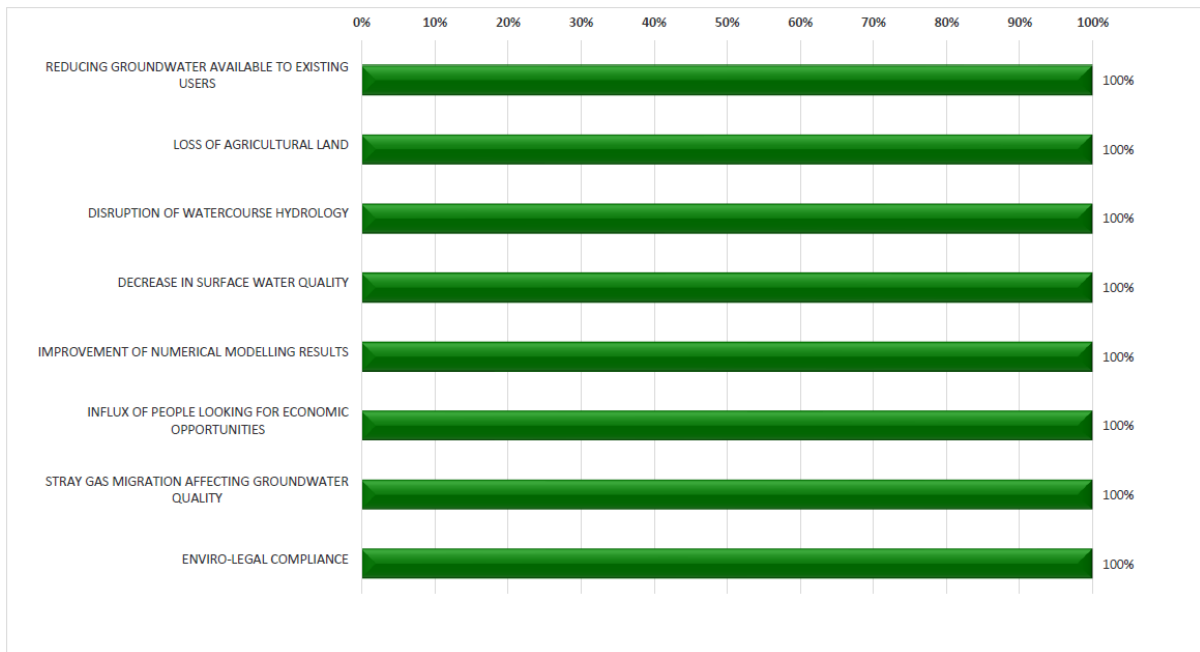


Figure 3: Environmental Audit Graph 3

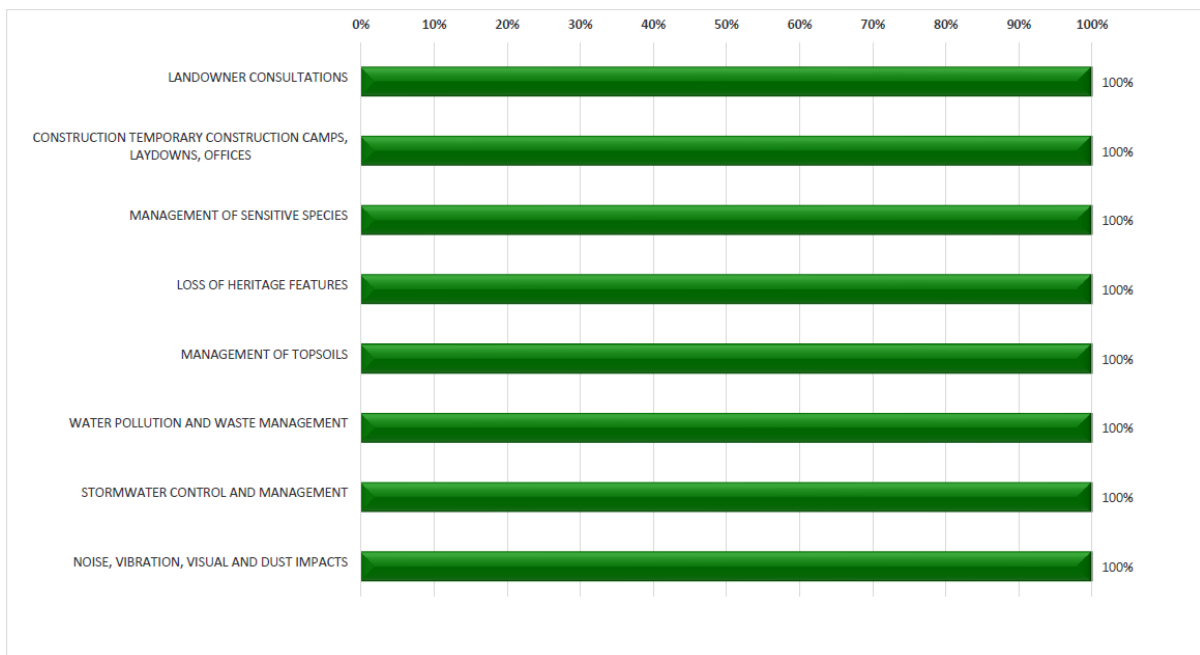


Figure 4: Environmental Audit Graph 4

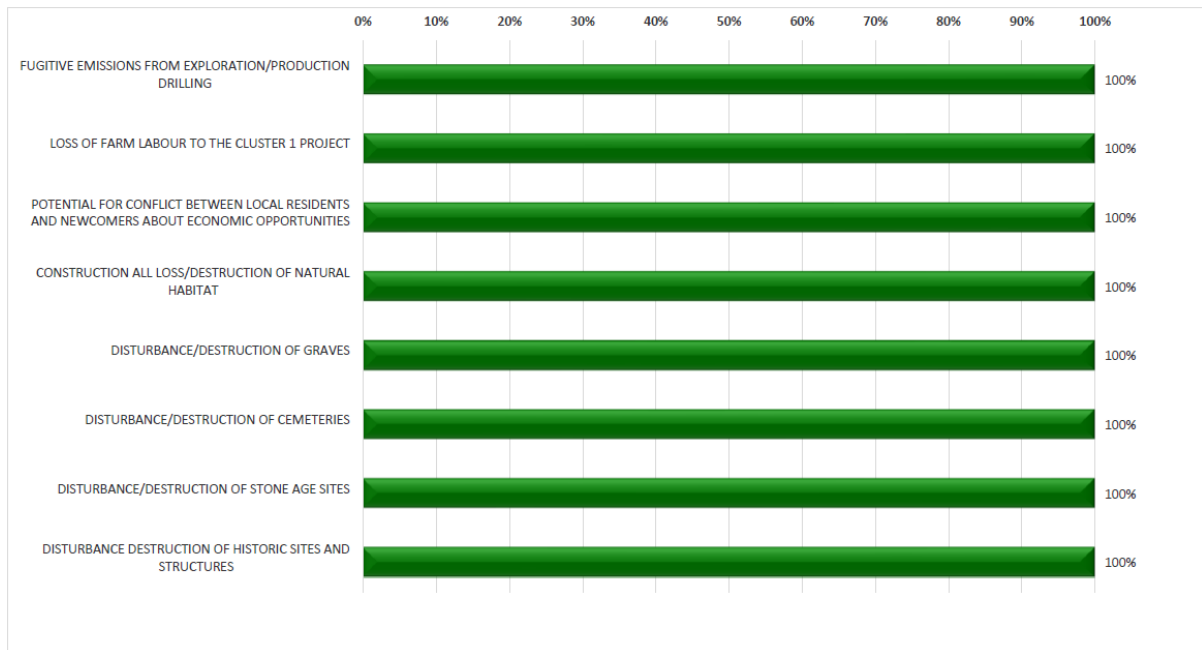


Figure 5: Environmental Audit Graph 5

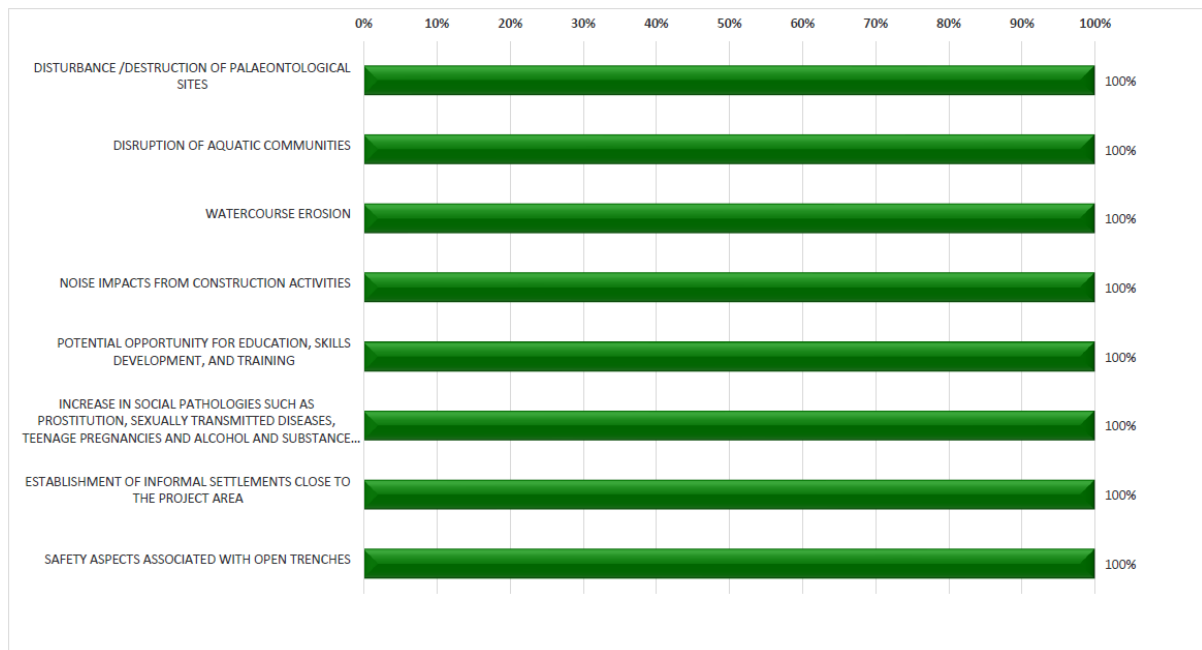


Figure 6: Environmental Audit Graph 6



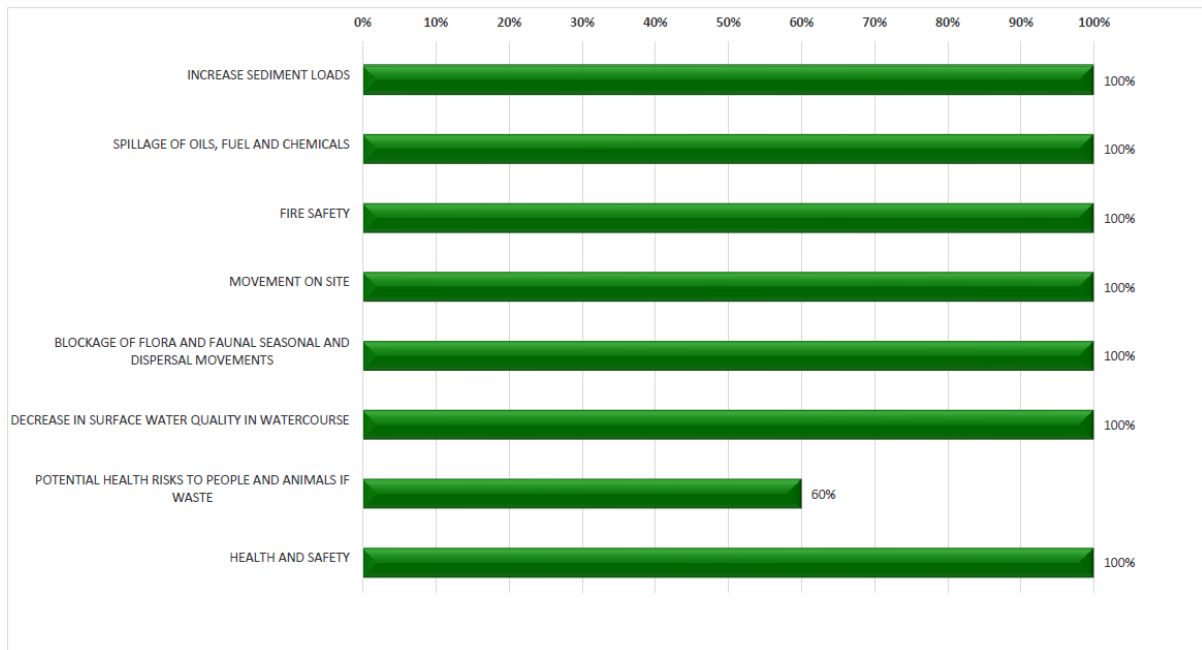


Figure 7: Environmental Audit Graph 7

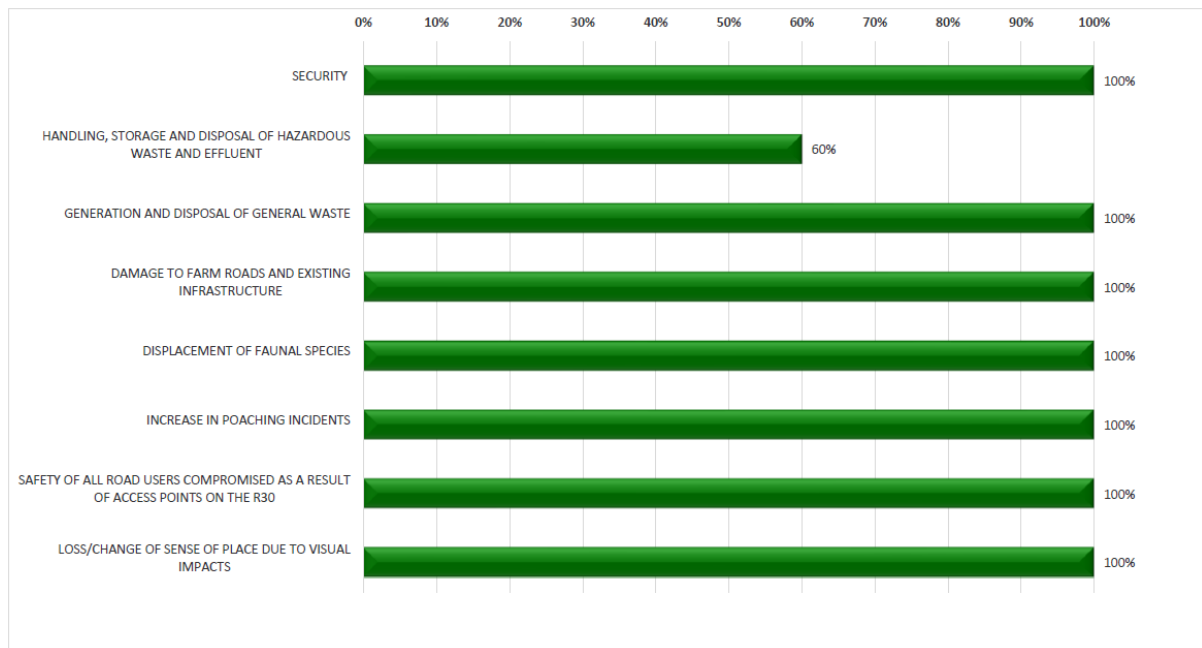


Figure 8: Environmental Audit Graph 8

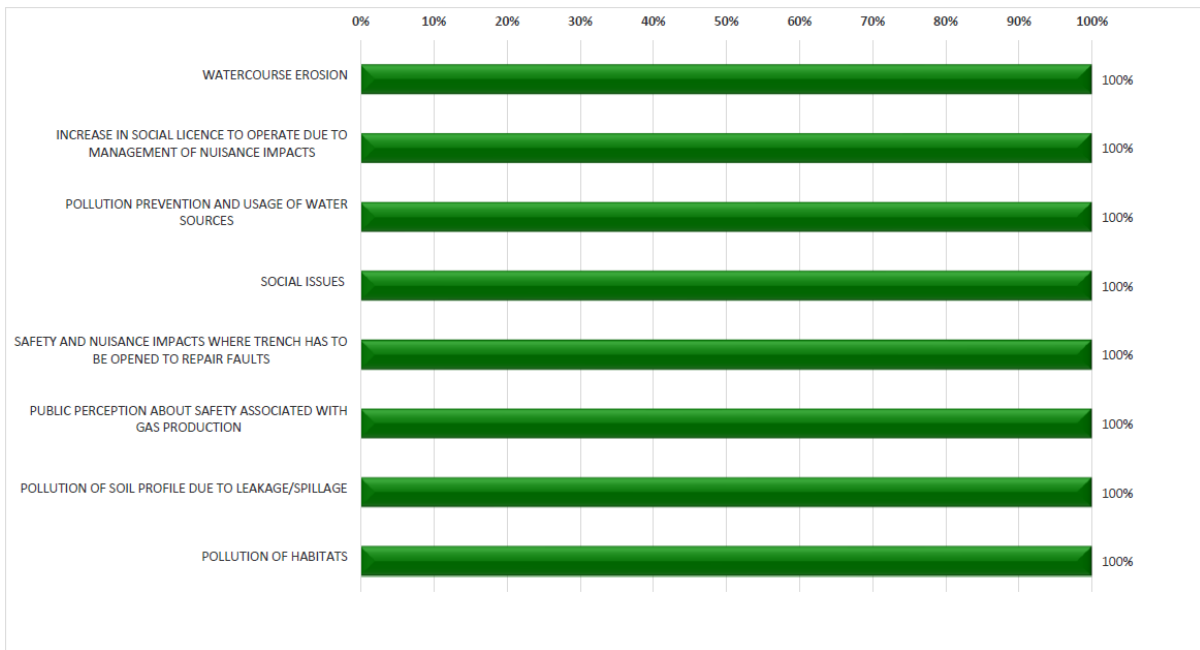


Figure 9: Environmental Audit Graph 9

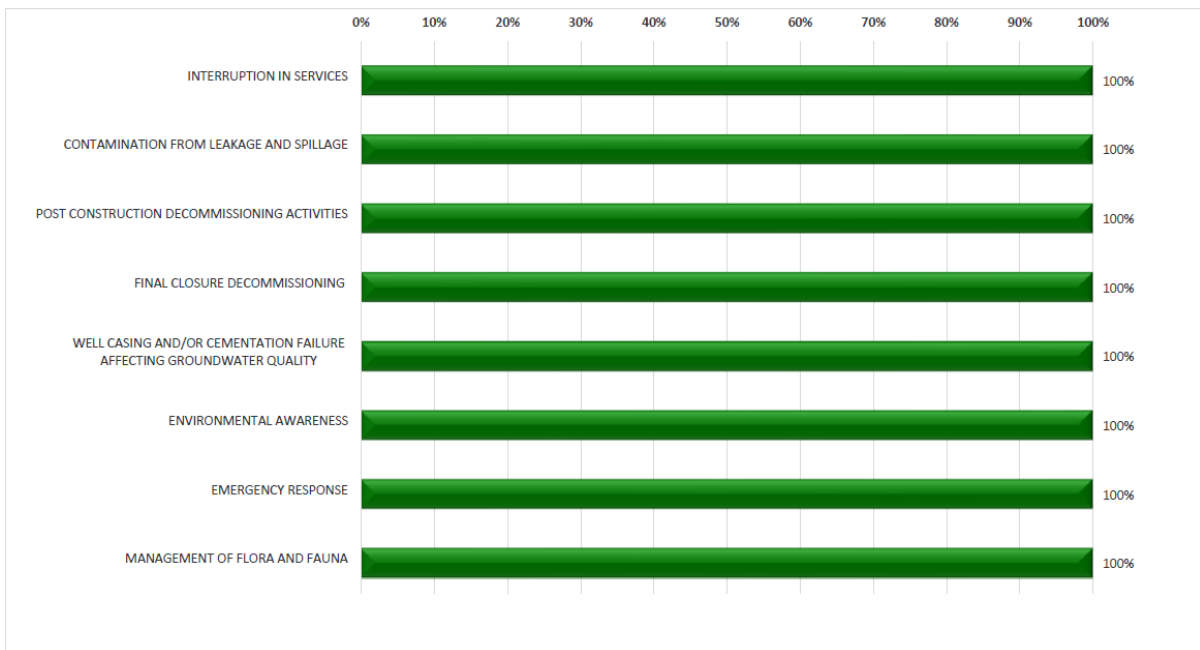


Figure 10: Environmental Audit Graph 10

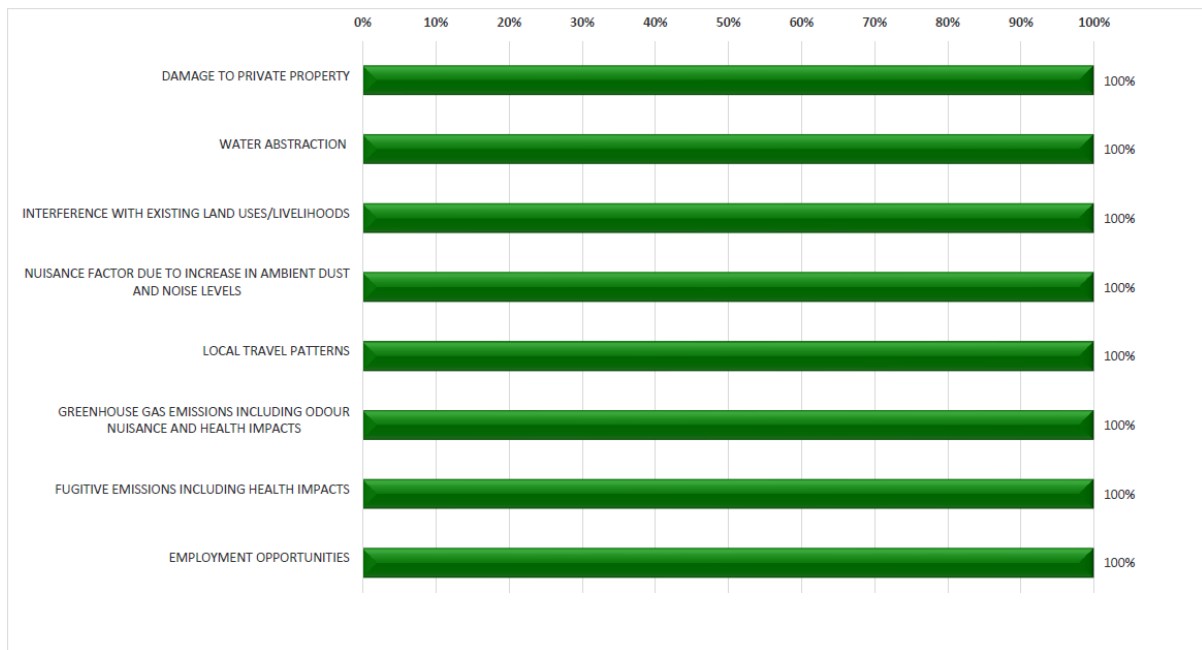


Figure 11: Environmental Audit Graph 11

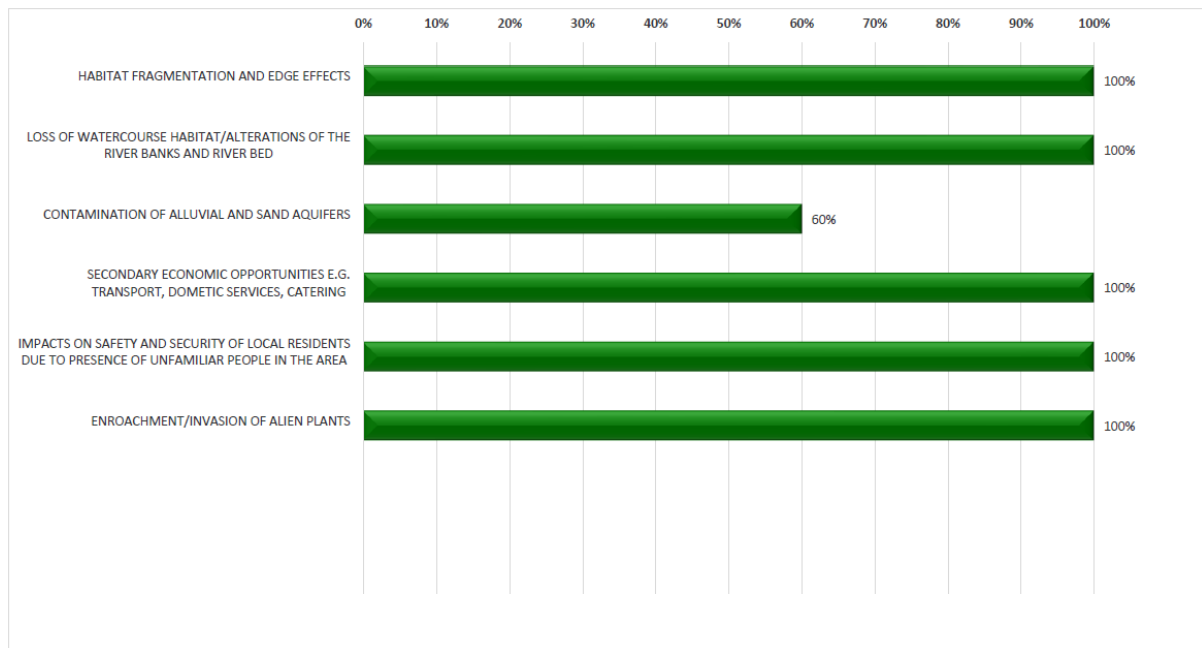


Figure 12: Environmental Audit Graph 12

## 4.2 ASSUMPTIONS AND UNCERTAINTIES

The observations and findings made during the audit were during a specific time frame and on-site conditions may vary throughout the year. Therefore, changing circumstances throughout the year may differ and deliver different results. The results pertain only to on-site conditions at the time of the audit.

## 5 OPENING MEETING

- An opening meeting was held with Ms Chandré Kok (DEO) and Mr Gerhard Muller. A presentation was presented by Ms Kok on the history of the facility and how the exploration of gas is conducted. The Environmental Checklist was discussed and all documentation that need to be verified according to the EA and EMPr were requested. The Environmental Auditor was escorted through the site and all points of interest listed within the EA and EMPr were inspected.

## 6 SUMMARY OF FINDINGS

As a result of the audit, one (1) new finding was raised:

**Minors:** 0  
**Intermediates:** 0  
**Majors:** 1

**Outstanding from Previous audits:** 2  
**Corrected from previous audits:** 2

<b>TOTAL FINDINGS TO BE RECTIFIED:</b>	<b>3</b>
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## 7 FINDINGS DURING AUDIT:


AREA:	DETAILS:	MINOR/ MAJOR/ INTERMEDIATE	PHOTO REF.	RESPONSIBILITY
WASTE STORAGE AREA	It must be ensured that all waste areas/skips are covered with a roof or lid structure.	MINOR	-	TETRA4: OWNER AND MANAGER
ADMINISTRATION	No proof was provided that all MSDS Files were submitted to the PASA 60 days prior to the commencement of Drilling Operations.	MINOR	-	
LNG PLANT	An Integrated Wastewater Management Plan (Document Ref. No.: EIMS 1109) and Waste Management Procedure (Dated March 2018) is readily available on site and filed on the cloud based server. The Waste Management Procedure incorporates waste avoidance, reduction, recycling, treatment, re-use and disposal. A Grievance Procedure is readily available on site and all grievance are captured by the CLO. Ablution facilities are readily available within walking distance from all working station. It must be noted that sewage is spilled within the LNG Plant.	MAJOR	15	

### 8 FINDINGS CLOSED-OUT




AREA	DETAILS	SEVERITY	PHOTO REF.	RESPONSIBILITY
ADMINISTRATION	No proof was provided that all Land use Agreements were submitted to the PASA	MINOR	-	TETRA 4: OWNER AND MANAGER
	No proof was provided that the Groundwater Monitoring Programme was submitted to the PASA	MINOR	-	

### 9 PHOTOGRAPHS




PHOTOGRAPH	NUMBER & COMPLIANCE	DETAILS
	<p>1 ✓</p>	<p>PPE and Health and Safety Signs are visible through-out the facility. Furthermore, all visitors are escorted by an employee of Tetra4 when entering the site and induction training is provided beforehand.</p>
	<p>2 ✓</p>	<p>Fire Fighting equipment is readily available throughout the facility and serviced on a regular basis.</p>




 <p>22 May 2023 09:47:00 -28°7'34\" S 26°43'9\" E 132° SE Unnamed Road Lejweleputswa District Municipality Free State</p>	<p>3 ✓</p>	<p>Safety Information Sheets are on display within the Site Office Complex as a measure to educate personnel on the hazards associated with the activity.</p>
 <p>22 May 2023 10:03:19 -28°10'45\" S 26°44'32\" E 56° NE Unnamed Road Virginia Lejweleputswa District Municipality Free State</p>	<p>4 ✓</p>	<p>All construction material has been removed from the drilling site situated at 28° 10' 45.23'' S and 26° 44' 34.66'' E. The site will be rehabilitated once the waste skips have been removed and the water pumped from the pit.</p>
 <p>22 May 2023 10:04:10 -28°10'45\" S 26°44'31\" E 67° NE Unnamed Road Virginia Lejweleputswa District Municipality Free State</p>	<p>5 ✓</p>	<p>The pit has been demarcated to ensure that no livestock or individuals can enter/fall into the pit.</p>




	<p>6 ✓</p>	<p>As illustrated within Photograph 6 vegetation clearance is limited to the drilling site and minimal disturbance occur during drilling activities.</p>
	<p>7 ✓</p>	<p>The SHERQ Policy is on display at the Site Office, reviewed annually and approved by Management.</p>
	<p>8 ✓</p>	<p>An Evacuation Plan is readily available on site, included within the Emergency Response Plan and communicated during Induction.</p>

	<p>9 ✓</p>	<p>Stormwater canals were developed on site to ensure the separation of clean- and dirty water on site. The canals were developed in line with the Stormwater Management Plan.</p>
	<p>10 ✓</p>	<p>The site surrounding the plant has been landscaped with gravel and cleared of all vegetation as a pre-cautionary measure in the event of fire.</p>
	<p>11 ✓</p>	<p>Hazardous substances are stored within a dedicated storage area which consist of an impermeable chemical resistant floor, hard walls and lockable gate. Furthermore, the storage area is well ventilated.</p>



 <p>22 May 2023 10:41:35 -28°7'38"S 26°43'17"E 131° SE R30 Blaauwdrift Welkom Lejweleputswa District Municipality Free State</p>	<p>12 ✓</p>	<p>All LPG Cylinders are accompanied by a Certificate of conformance as illustrated within Photo Position 12.</p>
 <p>22 May 2023 10:41:58 -28°7'38"S 26°43'17"E 105° E R30 Blaauwdrift Welkom Lejweleputswa District Municipality Free State</p>	<p>13 ✓</p>	<p>All hazardous substances are sealed, content identified and MSDS Files are readily available on site and filed within the Environmental File.</p>
 <p>22 May 2023 10:42:57 -28°7'38"S 26°43'17"E 126° SE R30 Blaauwdrift Welkom Lejweleputswa District Municipality Free State</p>	<p>14 ✓</p>	<p>Pre-cautionary measures such as hand pumps and drip trays are utilised within the LNG Plant.</p>

 <p>22 May 2023 10:46:19          -28°7'37"S 26°43'17"E          119° SE          R30          Blaauwdrift          Welkom          Lejweleputswa District Municipality          Free State</p>	<p>15 X</p>	<p>Sewage water is currently leaking on site. It must be noted that Tetra4 are investigating various alternatives to address the issue at hand.</p>
 <p>22 May 2023 10:49:39          -28°7'37"S 26°43'17"E          180° S          R30          Blaauwdrift          Welkom          Lejweleputswa District Municipality          Free State</p>	<p>16 ✓</p>	<p>A windsock was installed on site as per the requirement stipulated within the Environmental Management Plan and Environmental Authorisation.</p>
 <p>22 May 2023 10:56:29          -28°7'37"S 26°43'13"E          81° E          R30          Blaauwdrift          Welkom          Lejweleputswa District Municipality          Free State</p>	<p>17 ✓</p>	<p>Hazardous substances of the Sub-Contractor are stored within a dedicated storage area which consist of an impermeable chemical resistant floor, a bund area able to contain 110% of the volume stored within and covered with a roof structure.</p>

 <p>22 May 2023 11:09:18          -28°7'20"S 26°42'59" E          231° SW          Unnamed Road          Lejweleputswa District Municipality          Free State</p>	<p>18 ✓</p>	<p>Generators used on site are equipped with internal drip trays able to contain 110% of the fuel stored within the tank.</p>
 <p>22 May 2023 11:11:40          -28°7'20"S 26°42'59" E          312° NW          Unnamed Road          Lejweleputswa District Municipality          Free State</p>	<p>19 X</p>	<p>Drip trays were not placed beneath all stationary construction equipment. It must be noted that the generator in question was mechanically sound, and no leaks/spillages were observed.</p>
 <p>22 May 2023 11:12:09          -28°7'20"S 26°42'59" E          193° S          Unnamed Road          Lejweleputswa District Municipality          Free State</p>	<p>20 ✓</p>	<p>Ablution facilities are readily available at all drilling sites and within walking distance from the site.</p>

## 10 RECOMMENDATIONS:

The following recommendations can be implemented in order to address the findings on site:

### 1. Storage of waste:

All skips within the waste area must be fitted with lids as well.

### 2. Submission of administrative documents to the PASA

Although all MSDS Files are readily available on site, no proof could be provided that these documents were submitted to the PASA. It must be ensured that all documents are submitted to the PASA before 30 November 2023 if not already done.

### 3. Sewage Spill within the LNG Plant

The sewage spill that occurred within the LNG Plant must be cleaned, the incident investigated and mitigation measures implemented within 30 days of the Audit Report.

## 11 CONCLUSION:

Tetra4 (PTY) Ltd scored 98.68 % and is COMPLIANT according to the Enviroworks Environmental Audit.

It is important that the issues raised in this report are resolved swiftly and effectively. Furthermore, it must be ensured that all sub-contractors comply with the Environmental Requirements.

Your co-operation in this regard is appreciated.

Please do not hesitate to contact us in the event of any uncertainty.

Yours in Environment



## 12 APPENDICES

Appendix A	-	Environmental Audit Checklist
Appendix B	-	Environmental Incident Register
Appendix C	-	Incident Investigation Reports
Appendix D	-	Monthly Environmental Monitoring Reports
Appendix E	-	MSDS Files
Appendix F	-	Land Use Access Agreements submission to PASA.
Appendix G	-	Grievance Mechanism and Claim Procedure
Appendix H	-	Land Use Access Agreement
Appendix I	-	Safe Disposal Slips for Drilling Waste
Appendix J	-	Pre-commencement Assessment Reports
Appendix K	-	Traffic Management Plan
Appendix L	-	Sacred Natural Site
Appendix M	-	Water Use Licenses
Appendix N	-	Groundwater Sampling Results
Appendix O	-	Rainfall Data for Tetra 4
Appendix P	-	Fugitive Emissions Monitoring Report.
Appendix Q	-	Emergency Preparedness Plan
Appendix R	-	Grievance Procedure
Appendix S	-	Landowner Grievance Register
Appendix T	-	Community Liaison Forum
Appendix U	-	Environmental Toolbox Talks
Appendix V	-	Auditor CV
Appendix W	-	Review Auditor CV