# RENERGEN

FUTURE ENERGY, TODAY

# Quarterly Activity Report

Helium and LNG Producer



September 2021

# **Vision Statement**

The vision statement embodies our values of "Do no Harm: To our people, to our world."



# **Business Model**

Renergen aims to accelerate the adoption of cleaner energy by beneficiating our resource into a refined commodity that will benefit our customers, by saving them money and reducing their carbon footprint

# **Key Partners**



- Drilling & exploration partners
- OEM technology providers
- Engineering and construction partners
- Distribution partner-Total

# **Key Regulators**



- JSE
- ASX
- DMRF
- NERSA
- DEAT
- DWA

### **Kev Activities**



- Upstream natural gas exploration
- Midstream natural gas processing and distribution
- Downstream Sales & Marketing

### **Key Resources**



- · Geological resource
- Natural gas refined and sold as:
- LNG
- Liquid helium
- Intellectual property

# Value Proposition



- First mover advantage
- Environmentally friendly fuel alternative
- Highest helium concentration globally
- Low cost producer
- Nearing positive earnings generation
- Significant upside in unexplored and undiscovered resources
- Revenue linked to the US \$

# **Customer Relationships**



- Dedicated and experienced technical and commercial sales team
- · Large global multinational customers
- Renergen Brand is gaining support and trust in the market

### Sales Channels



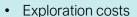
- Business to business sales
- Conference events
- Product auctions
- Trading platform

# **Customer Segments**



- LNG
  - Mining sector
  - Heavy logistics transport sector
  - Cold chain logistics transport sector
  - Industrial manufacturing sector
  - Food and beverage manufacturing sector
  - Power
- Helium
  - Industrial gas wholesalers
  - Large consumers/manufactures

### **Cost Structure**

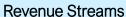


- Production costs
- Distribution costs
- Sales costs
- General administrative costs

- Financing costs
- Expansion and further development costs



- LNG-Liquid natural gas
- Lhe-Liquid helium
- Future possible
  - Cryo-Vacc











# **Half-Year Snapshot**

Despite the challenges that have arisen since the onset of COVID, we made excellent progress and achieved significant milestones

### LNG Agreement with Consol

- Signed a multi-year agreement to supply Consol Glass with LNG
- Marks Renergen's first corporate LNG deal
- Key drivers are:
  - Cost reduction from LPG
  - ESG as the customer moves to cleaner fuel



### Drilling

- 5 out of 6 successful wells drilled, significantly higher than ever previously recorded
- Wells selected for the first time using a combination of modelled faults & fractures, overlaid with a proprietary in-house algorithm
- Algorithm uses numerous non-invasive markers to predict drill targets





### Construction

- Gas gathering pipeline complete, with tests showing 7% more flow and 30% less power consumption
- Only two batches (4 pieces of equipment) remaining to be shipped from China, due to be shipped mid –October

# Helium Agreements Signed Phase 2

- In preparation for Phase 2, the Company has secured off-take agreements for 65% of the anticipated production from Phase 2 on a take-or-pay basis
- Pricing is a function of term and volume, and generated a premium over Phase 1 pricing due to the crisis
- The long-term take-or-pay contracts trade at a significant discount to the current spot price, which is as high as US\$800-1,000/mcf











# Geology

- All data now acquired and work has commenced with Sproule (MHA) for the Reserve Update
- Over 900km of identified gasbearing faults, with over 300 drill locations



# **Financial Highlights**

Another Positive Quarter, With Steady Tailwinds From Increasing Energy Prices

| Revenue up 13% Quarter-on-Quarter ("QoQ")  |
|--|
| Operating costs down 19% QoQ primarily due to reversal of bonus provisions for prior year and cost containment                               |
| The above resulting in a 15% reduction in the loss for the quarter   |
| Cash position improvement  |
| Project costs for Phase 1 still within the Board approved forecast   |
| Final tranche of the US DFC loan drawn, adding US\$ 7.5mn to cash reserves as Company enters final stretch of construction and commissioning |

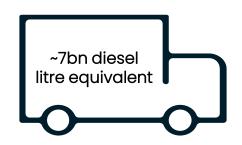


# Reserves & Resources - Virginia Project

March 2019 Numbers, with Helium Prospective Resources Added (Update Expected Shortly)



| Reserves      | Total Proved (1P) | Probable | Proved +<br>Probable (2P) | Possible | Proved + Probable<br>+ Possible (3P) |
|---------------|-------------------|----------|---------------------------|----------|--------------------------------------|
| Methane (BCF) | 40.76             | 98.23    | 138.99                    | 145.18   | 284.18                               |
| Helium (BCF)  | 1.01              | 2.39     | 3.41                      | 3.45     | 6.86                                 |



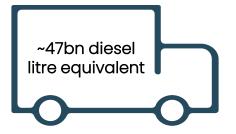


| Contingent<br>Resources | Low Case (C1) | Best Case (C2) | High Case (C3) |
|-------------------------|---------------|----------------|----------------|
| Methane (BCF)           | 237.3         | 435.9          | 648.5          |
| Helium (BCF)            | 7.9           | 14.4           | 20.9           |



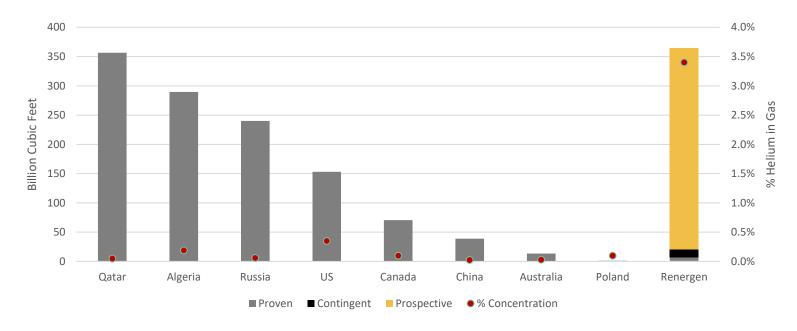


| Prospective<br>Resources | Low Case | Best Case | High Case |
|--------------------------|----------|-----------|-----------|
| Methane (BCF)            | 640      | 1.278     | 2.069     |
| Helium (BCF)             | 32.5     | 106.3     | 344.2     |



# **Global Helium Resources**

# Global Helium Resources in Billion Cubic Feet



- Qatar currently has the world's highest proven Reserves with 356 BCF
- Recoverability of helium is however a function of the concentration of helium in the gas
  - To produce helium, the methane needs a market. Higher helium concentrations therefore mean less methane is required to be produced
- In many of these countries, the low concentrations of helium reduce their ability to recover the helium

# **Phase 1- Overview**

# Artistic render



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# **Phase 1 - Overview**

# Overview

# **Design Capacity**

- 2700GJ per day LNG of daily production
- 350 KG per day helium of daily production (*Plant's designed concentration of 2.5% He/Gas*)

### **Exploration**

- 12 X existing wells connected
- 5 new wells being made production ready to connect to pipeline
- Planning of new campaign

### Construction

- Gas gathering completed
- Temporary power generators and permanent substation were installed and connected week of 30<sup>th</sup> August
- Commissioning to commence in December 2021

# Recent Images









# Phase 2 - Overview

# Overview

# **Design Stage**

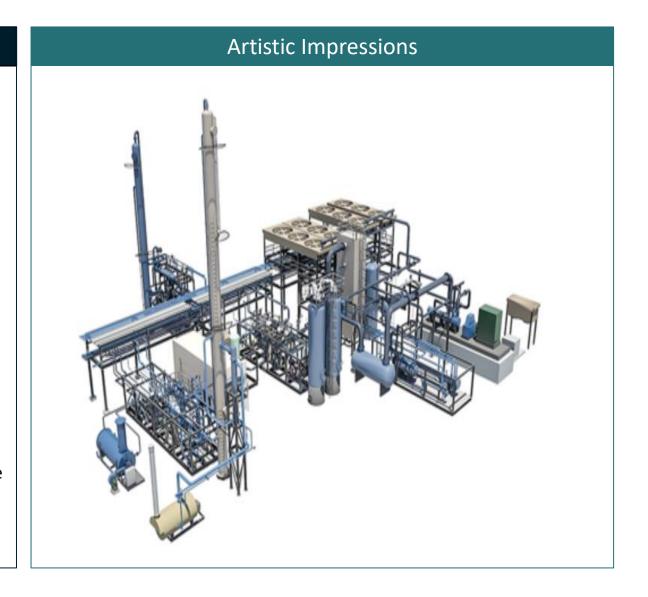
- Saipem FEED study for LNG/LHE and Balance of plant completed on 30 September
- **EPCM** FEED study for gas gathering completed on 15 September 2022
- Umbono Engineering Feed study for grid connection and power requirements completed on X date
- **Sproule (formerly MHA)** completing first draft of Reserve update for JSE and ASX to commence review and comment process

# **Drilling**

- Will consist of 297 wells, drilled along the main faults and dykes throughout the Production Right
- Anticipated to build up to 44mmscf per day at full production

### **Construction Timeline**

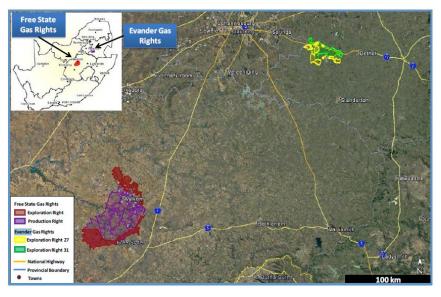
 Based on the studies above, the team is targeting a turn on date before the end of 2023, with full production during 2024



# Other Items of Business

At present there are no major updates since the last quarterly report

- The Company continues to take every precaution to ensure the safety of its staff
- The Virginia Gas Project Production Right and Evander Exploration Rights are highlighted in the map below. No new rights were acquired or disposed of in the period
- Expenditure has not exceeded the projected Use of Funds from the Offer document for the listing on the ASX in June 2019



# **Production Right:**

• 12/4/07PR

# **Exploration Rights/TCPs:**

- 12/3/2/29ER
- 12/3/2/32ER
- 12/3/2/33ER
- 12/3/2/64ER
- 12/3/2/94ER
- 12/2/171TCP

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